

30-025-26945

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Saltmount	
2. Name of Operator V-F Petroleum Inc.		9. Well No. 1	
3. Address of Operator Suite 580, One Marienfeld Place, Midland, Tx. 79701		10. Field and Pool, or Wildcat Teague Devonian	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>FEL</u> LINE AND <u>990'</u> FEET FROM THE <u>FSL</u> LINE OF SEC. <u>21</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		UNDESIGNATED	
		12. County Lea	
		19. Proposed Depth 7500'	
		19A. Formation Devonian	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond \$10,000 Blanket	
		21B. Drilling Contractor Verna Drlg.	
		22. Approx. Date Work will start July 15, 1980	

23. Bond  
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8-5/8"	23#	1050'	500	Circ to surf.
7-7/8"	5-1/2"	15.5	7500	1875 sx	2500'
					or Base Salt

1. Drill 12-3/4" hole to 1050'. Use sufficient amount to circ to surface.
2. Rig up 2000# Larkin screw type Bradenhead. Install BOP. Test same to 1500 psi and test 8-5/8" csg to 2000 psi.
3. Drill 7-7/8" hole to 7500' (mud up @ 7200').
4. Will probably run 1 DST in the Devonian @ approximately 7260.
5. Run logs.
6. If Production - run 5-1/2" csg. use sufficient cement to bring top of cement to within 2500' from the surface or Base Salt

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 10/17/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed V. F. Vencil Title President Date 7-14-80

(This space for State Use)  
APPROVED BY [Signature] TITLE Geologist DATE JUL 17 1980  
CONDITIONS OF APPROVAL, IF ANY:

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

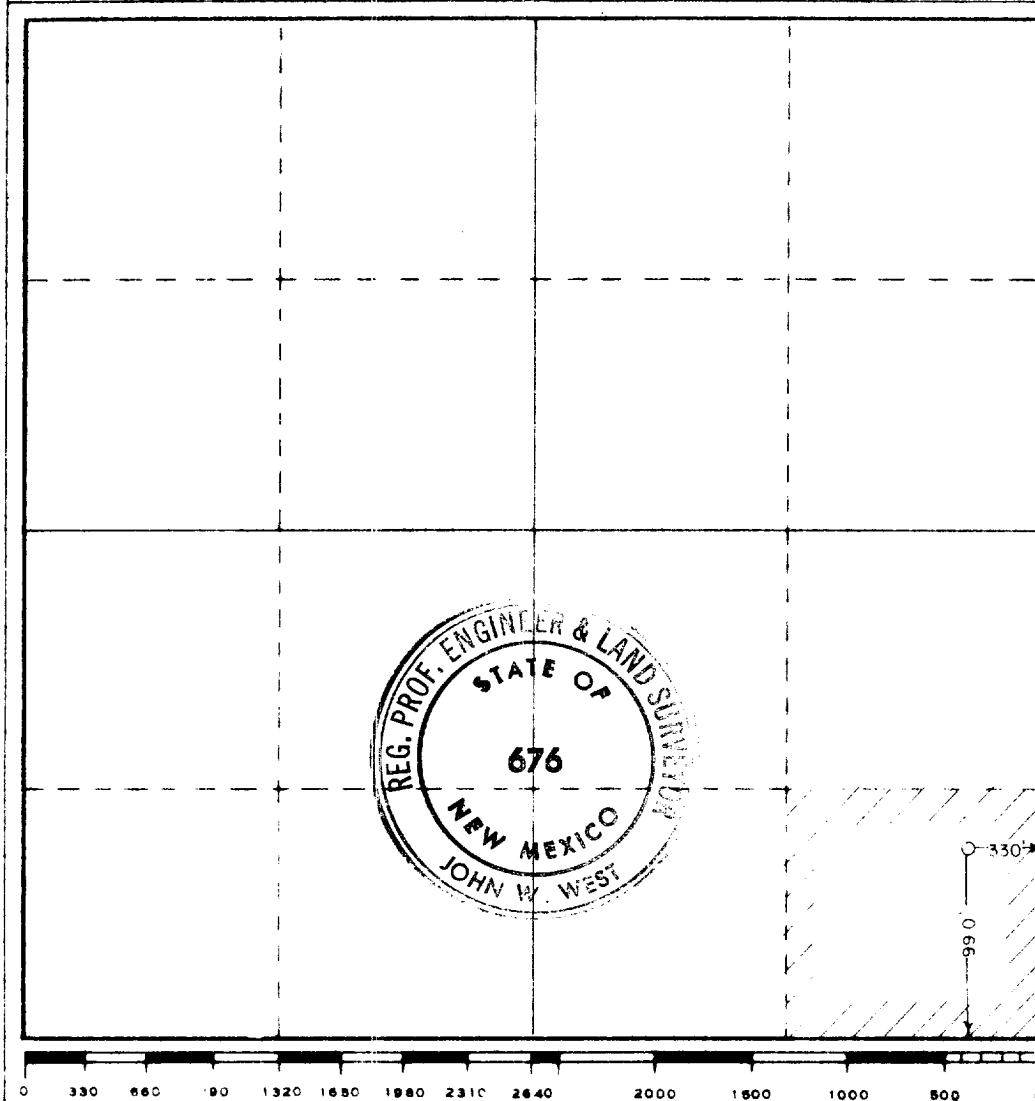
Operator <b>V.-F. PETROLEUM INC.</b>		Lease <b>SALTMOUNT</b>		Well No. <b>1</b>
Grid Letter <b>P</b>	Section <b>21</b>	Township <b>23 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>330</b> feet from the <b>EAST</b> line and <b>990</b> feet from the <b>SOUTH</b> line				
Ground Level Elev. <b>3291.1</b>	Producing Formation <b>DEVONIAN</b>		Pool <b>N. TEAGUE DEVONIAN</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *V. F. Danick*  
 Position  
**PRESIDENT**  
 Company  
**V. -F. PETROLEUM INC.**  
 Date  
**July 16, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**July 15, 1980**  
 Registered Professional Engineer and/or Land Surveyor

*John W. West*  
 Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6888**  
**Ronald J. Eidsen 3239**