

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-2658 <i>26258</i>
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	SCR-389

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Sims
2. Name of Operator Bass Enterprises Production Co.	8. Well No. 1
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	9. Pool name or Wildcat <i>Secret</i> Big Sinks (Wolfcamp)
4. Well Location Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>800'</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>24-S</u> Range <u>33-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3580' - GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU plugging rig. Kill well, install BOP, unlatch from permanent pkr @ 12,125'.
2. Spot 50 sx cmt plug (12,125-12,025'), circ hole with mud laden fluid.
3. Spot 50 sx cmt plug (9050-8950').
4. Perf and squeeze 50 sx cmt plug (5150-5050').
5. Freepoint and cut 9-5/8" csg @ +4500', LD 9-5/8" casing.
6. Run CBL, determine TOC behind 13-3/8" casing.
7. Cement csg stub - 50' in and out (50 sx cmt), WOC and tag.
8. Spot 65 sx cmt plug (1290-1190'). (If TOC is below 1290' - perf and squeeze.)
9. Spot 65 sx cmt plug (690-590'). (If TOC is below 690' - perf and squeeze.)
10. Spot 10 sx surface plug, cut wellhead off 3' below GL, weld on dry hole marker.

CERTIFIED #Z 112 327 757 - BGH:PGO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE DIVISION PRODUCTION SUPT. DATE 5/8/95

TYPE OR PRINT NAME KEITH E. BUCY TELEPHONE NO. 915-683-2277

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1995

RECEIVED

MAY 1 1960

U.S. CUSTOMS
OFFICE