

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 26958
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Sims	
8. Well No.	1
9. Pool name or Wildcat	Bell Lake, South Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3580' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Enron Oil & Gas Company
3. Address of Operator	P. O. Box 2267, Midland, Texas 79702
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>800</u> Feet From The <u>east</u> Line
	Section <u>13</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Kill well. ND WH. NU BOP. Pull tubing seal assembly out of permanent packer @ 14,250'. Spot 50 sx cmt plug 14,250' to 14,000'. WOC. Tag TOC. Circulate hole with mud-laden fluid.
2. Spot 60 sack plug 12,255' to 12,055'. TOH w/tbg.
3. Free point, cut & pull 9-5/8" csg. Calculated TOC @ 7900'. TOH & LD casing.
4. Spot 70 sack cement plug 50' below casing cutoff to 50' above casing cutoff. WOC. Tag TOC.
5. Spo5 85 sack cement plug 5,393' to 5,293'.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 8/22/90
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. (915) 686-3714

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

6. Spot 85 sack cement plug 690' to 590'.
7. Spot 15 sack cement plug @ surface. Cut off wellhead. Install dry-hole marker. Restore location.