DISTRIBUTION SANTA FE FILE		ISERVATION COMM ON DR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+1 Elfoctive 1+1+65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE		SPORT OIL AND NATURAL GA	5
Enron Oil & Gas Company			
Address P. O. Box 2267, Midland	Taxas 79702		
Reason(s) for filing (Check proper box)	, 12,43 75702	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condensa	te Change Operator	Name Effective 4/1/88 Houston,
If change of ownership give name and address of previous owner	Mobil Producing TX & NM	Inc., 9 Greenway Plaza,	
LESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.
Sims	1 Bell Lake, Sou	th Morrow State, Foderal a	r Fee Unknown
Location H 198	BO Feet From The north Line	and Feet From Th	east
Unit Letter;;;;;	245	33Е , ммрм,	Lea County
Line of Section 100	ismp		
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Koch Oil Company Name of Authorized Transporter of Cash	or Condensate [X]	Address (Give address to which approve Box 1558, Breckenridge, Address (Give address to which approve	Texas 76024
Transwestern Pipe Line	e Co.	Box 2521, Houston, Texa: Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 13 24S 33E	Yes 1	12-15-81
If this production is commingled with	n that from any other lease or pool, g	ive commingling order number:	·
V. COMPLETION DATA	On nen	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	The second s	Top O!1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
			+
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this dep	psh or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Mounod (Flow, pump, gas li)	(t, etc.) ,
Length of Tust	Tubing Pressure	Casing Pressure	Choke Size
Test	Oil-Bbla.	Water - Bbls.	Gas • MCF
Actual Pred. During Test			
GAS WELL			
Actual Prod. Test + MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Chake Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	1988
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the daviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Signature)			
Betty Gildon, Regulatory Analyst			
3/31/88		Fill out only Sections I.	II, III, and VI for changes of owner rier, or other such change of condition
(L	ale)	Separate Forms C-104 mu	at he filled for each pool in multiply