

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
The Superior Oil Company		Sims
Address of Operator		9. Well No.
P. O. Box 3901, Midland, Texas 79702		1
Location of Well		10. Field and Pool, or Wildcat
<p>UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>800</u> FEET FROM <u>880</u></p> <p>THE <u>last</u> LINE, SECTION <u>13</u> TOWNSHIP <u>24S</u> RANGE <u>33E</u> NMPM.</p>		South Bell Lake (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3601.2 KB, 3580' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add new perfs in Middle Morrow

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed well w/88 bbls 10# brine. Circ hole clean.
2. MI RU McCullough 2" perf gun using 2 JTSPF perf'd 14,546-15,572', 14,580-14,592'.
3. MI RU Halliburton, loaded tbg w/15 bbls 5% KCl wtr, formation w/5700 PSI @ 3.4 BPM, ppd 20 bbls into formation w/6500 PSI @ 3.7 BPM.
4. Jetted well w/N<sub>2</sub>, jetted dry.
5. Opened well on 10/64" ck, flowed, changd to 12/64" ck, well flowing to pit.
6. Production restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate TITLE Production Superintendent DATE 7-30-82

Orig. Signed by  
Les Clements

**AUG 4 1982**

PROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: