

STATE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes OIL C-104 and C-105
Effective 1-1-85

Operator
THE SUPERIOR OIL COMPANY

Address
P. O. BOX 4500 THE WOODLANDS, TEXAS 77380

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name SIMS	Lease No. N/A	Well No. 1	Pool Name, Including Formation R-6876 SO. BELL LAKE (Morrow)	Kind of Lease State, Federal or Fee Fee
Location Unit Letter H ; 1980' Feet From The North Line and 800' Feet From The East Line of Section 13 Township 24S Range 33E , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521 - Houston, Tx. 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	Yes 12-15-81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'
		X	X					
Date Spudded 4-13-81	Date Compl. Ready to Prod. 9-22-81	Total Depth 15,007'	P.B.T.D. 14,916'					
Elevations (DF, RKB, RT, GR, etc.) KB 3601, 2' GL 3580'	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,739'	Tubing Depth 14,359'					
Perforations 14752'-14755' & 14759'-14770' w/2 jsp			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	640'	1000 SXS
17 1/2"	13 3/8"	5343'	3800 SXS
12 1/4"	9 5/8"	12479'	850 SXS
8 1/2"	7"	14714'	700 SXS
5 7/8"	4 1/2"	15007'	100 SXS
2 7/8"	2 7/8"	14359'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be 14359' hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size /
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3805	Length of Test 2	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure 5470	Casing Pressure 0	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. Bannantine **G. Bannantine**
(Signature)
Regulatory Group Manager
(Title)
January 5, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY *Jerry Hoover* **Orig. Signed By**
Jerry Hoover
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in each recompleted well.