Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ___rgy, Minerals and Natural Resources Departme.

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 26968 Hobbs, NM 88241-0730 P. O. Box 730 Reason(s) for Filing (Check proper box) X Other (Please explain) Eff.4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Oil XCasinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Leane No. LC060825A LANGLIE MATTIX 7 RVRS Q GRAYBURG FEDERAL MYERS LANGLIE MATTIX UNIT 15 1880 Feet From The NORTH Line and 1880 Feet From The EAST Unit Letter _ Line 30 235 Range 37E Township , NMPM, Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) X or Dry Gas El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978 If well produces oil or liquids, give location of tanks. Twp. | Unit Rge. Is gas actually connected? When? 24S | 37E 5 G YES 11/21/80 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'y Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

August 23, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By__

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Area Manager

Title

505/393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.