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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCD-Hobbs

1-DE

1-R.W. Blohm-Midland

1-File

1-W.A. Frnka-Tulsa

1-BWI-MLMU

9-WIO's

Form C-104

Supersedes Old C-104 and C-11

Effective 1-1-65

Operator

Getty Oil Company

Address

P.O. Box 730, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie Mattix Unit15

Well No.

Langlie Mattix

Kind of Lease

State Federal or Foreign

Lease No.

LC-060825-A

Location

Unit Letter

G

1880

Feet From The

North

Line and

1880

Feet From The

East

Line of Section

30

Township

23-S

Range

37-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Texas-NM Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1510, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

El Paso Nat'l Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

5

Twp.

T24S

Rge.

R37E

Is gas actually connected?

Yes

When

11/21/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res't.

Full Rev.

Date Spudded

9/3/80

Date Compl. Ready to Prod.

11/20/80

Total Depth

3750'

P.B.T.D.

3702'

Elevations (D.F., RKB, RT, GR, etc.)

3319' G.L.

Name of Producing Formation

Queen

OK

Top Oil/Gas Pay

3507'

Tubing Depth

3666'

Perforations

3507, 09, 15, 17, 19-26, 36-39, 44, 47, 52-64, 66-74, 79, 80, 3626, 31-40, 42, 50, 56-64, 68, 72-78, & 88 = 1 spf - 80 (50) Holes

3750'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

8 5/8

502

350

7 7/8

5 1/2

3748

1300

2 7/8

3666

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TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well

Date First New Oil Run To Tanks

11/21/80

Date of Test

12/8/80

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hrs.

Tubing Pressure

--

Casing Pressure

--

Choke Size

--

Actual Prod. During Test

31

Oil - Bbls.

29

Water - Bbls.

2

Gas - MCF

TSTM

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbs. Condensate/MCF

Gravity of Condensate

Testing Method (Flow, Test, etc.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Area Superintendent

12/9/80

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.