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OIL CONSERVATION DIVISION
P. O. BOX 2030
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
L-4785

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AREA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North 1980 FEET FROM
THE West 16 TOWNSHIP 26-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State IT

9. Well No.
1

10. Field and Pool, or Annual
Und. Atoka

15. Elevation (Show whether DF, RT, GR, etc.)
3292.6' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-23-83. Bled well down. Remove tree and installed blow out preventer. Circulated hole and checked for flow and OK. 5' of tubing collapsed. Ran shoe, bushing, and tubing. Circulated and clean out bottom to 9595'. Tagged fish to 9563' and recovered 4' of collapsed tubing. Ran tubing, tagged at 9575' and milled to 9580'. Ran concave mill and reamer. Tag at 9573' and mill to 9576'. Milled on fish, 12 hours at 9576 to 9581' mill on fish from 9583'-9592'. Latched on to fish at 9592' and unable to release packer. Ran freepoint and could not get past 9976'. Ran spud bars and chased junk to 11945'. Ran freepoint and chemical cutter and cut tubing at 10626'. Circulate and condition mud. Pulled tubing and overshot. Recovered 18' 2-7/8" tubing, 32' of 2-7/8" tubing and 15' 2-7/8" tubing. Check for flow and ran overshot, tubing and latch onto fish at 10618'. Unable to release packer. Ran freepoint, spud bars, chemical cutters and cut tubing at 11424'. Hung up cutter at 1760' and pulled out of rope socket. Pulled up 31 standard and recovered cutter. Did not recover fish. Ran overshot, jars, drill collars and tubing. Latch on fish at 10618'. Recovered 1 joint 17.69' and 25 joints 2-7/8". Ran shoe and 12' extension. Tagged at 11424'. Reverse unit broke down. Repaired pump & washed from 11503'-11595'. Tagged top of fish at 11424'. Latch onto fish at 11424' and pulled up off of fish. Released packer and raised tailpipe to 11600'. Tubing plugged and unable to circulate. Perf at 9816'. Ran sinker bar to 9849'. Perf at 9770'-72' at 4 SPF. Check flow and no gain, loss or flare. Ran bit and tubing. Well flow circulated out gas at 25'-30' flare. Ran tubing and tagged at 14135'. Cleaned out to 14582'. Flared for 45 min. Pumped 10 bbls 10# 0+4-NMOC 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 8-4-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY

AUG 8 1983

brine. Rigged Dresser At1 5-9-83 and ran gauge ring. Unable to get passed 7300'. Pulled out of hole. Ran gauge ring, junk basket and sinker bars. Worked to 7645'. Pulled out of hole and ran tubing, profile nipple, packer and on-off tool. Test to 9000 PSI. Set packer at 11276'. Removed blow out preventer and install tree. Perforated 14312'-16', 14322'-34', 14340'-46', 14357'-74' and 14378'-90'. Opened choke and bled. Flowed 100 BLW in 3 hrs. with 10'-12' flare. Flowed well 7-1/2 hours and recovered 56 BLW and 9 BW. Flared 15'. Shut in 13-1/2 hrs. Moved out service unit 6-12-83. Shut in 24 hours and reconnected to pipeline. Repaired wellhead valves and ring gaskets. Began flow testing and flowed 21 BC, 15 BW and 1943 MCF in 144 hours. Last 24 hours flowed 2 BC, 2 BW and 340 MCF. Returned to production.

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HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-7

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State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4785

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IT
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 26-S RANGE 33-E NMPM.	10. Field and Pool, or Annual Und. Atoka
11. Elevation (Show whether DF, RT, CR, etc.) 3292.6 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair tubing to eliminate casing pressure and open additional pay as follows:

- Kill well with 17.5#/Gal mud by circulating around collapsed tubing at 9555'. Attempt to come off on-off tool and pull out of hole. If successful proceed with next two steps. If tubing is already parted or parts proceed to following third step.
- 1) Run in hole with workstring and 2-7/8" N-80 tubing. Set packer at 11,613' and circulate 14.64#/gal mud.
 - 2) Latch onto on-off tool and release packer and pull out of hole.
 - 3) If tubing is parted or parts pull out of hole with freepipe.

Run in hole and latch onto fish. Release packer and pull out of hole. Run in hole with packer with 4.00" seal bore on wireline and set at 11,600' inside 7-5/8", 39# 10 casing. Run in hole with tubing and tailpipe as follows:

- 1) Run 2550' 2-3/8", 4.6# Van tubing as tailpipe. Install 1.81" profile nipple 1 joint off bottom. Tailpipe should land at 14150'±.
- 2) Run seal assembly for 4.00" packer and latch into permanent packer.
- 3) Run on-off tool above packer with 1.875 profile nipple.
- 4) Run 2-7/8", 6.4# Van tubing to surface.

0+4- NMPM, H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 5-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE MAY 19 1983

5) Install blanking plug in 1.875" profile nipple. Come off on-off tool and circulate mud out of hole with 10# brine. Latch onto on-off tool and pull blanking plug. Rig up PERF Company. Run thru tubing guns and perforate Atoka intervals 14,378'-14390'-14352'-14374', 14340'-14346', 14322'-14334', 14312'-14316'. Swab, flow back well and put on production.

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