

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4785

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IT
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 26-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3292.6' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up service unit 2-11-82. Ran 2.275 outside diameter C-1 gauge ring. Tagged up at 9555'. Pulled gauge. Ring indicated tubing collapsed. Rigged down service unit 2-11-82 and returned well to sales. Installed well control equipment. Pumped 70 bbl 10# brine water and 401 bbl 14# mud. Moved in service unit 2-14-82. Pumped 77½ bbl of 16.5# per gal mud. Moved out service unit 2-17-82. Installed casing vent valve. Flowed casing thru mud gas separator and recovered 220 bbl mud. Resumed gas sales to pipeline 2-19-82. Flowed 34 bbls of condensate and 137 BLW in 72 hrs. Returned well to production. (Verbal approval by Les Clements on 2-15-82.)

0+4- NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-CLF
1-Superior, Mid. 1-Superior, Woodlands

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 2-23-82
ORIGINAL SIGNED BY JERRY SEITZ
APPROVED BY JERRY SEITZ TITLE JERRY SEITZ DATE FEB 26 1982
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR	
5a. Indicate Type of Lease State ☒ Fee ☐													
5. State Oil & Gas Lease No. L-4785													
7. Unit Agreement Name													
8. Form or Lease Name State IT													
9. Well No. 1													
10. Field and Pool, or Wildcat Und. Atoka													
12. County Lea													
11. Letter F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 16 TWP. 26-S RGE. 33-E													
5. Date Spudded 8-17-80		16. Date T.D. Reached 7-13-81		17. Date Compl. (Ready to Prod.) 10-15-81		18. Elevations (DF, RKB, RT, GR, etc.) 3292.6 RDB		19. Elev. Casinghead					
6. Total Depth 14623		21. Plug Back T.D. 14593		22. If Multiple Compl., How Many		23. Intervals Drilled by 244-14623		Rotary Tools 0-244		Cable Tools			
4. Producing Interval(s), of this completion - Top, Bottom, Name 14418-14426 14430-14450													
25. Was Directional Survey Made No													
5. Type Electric and Other Logs Run Borehole Comp Sonic, Comp Neutron Form Den, Dual Lat Micro SFL, Dual Spac Therm, Nev. Decay Time													
27. Was Well Cased No													
8. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
16"		75#		790		20"		950 SX Class C		200 SX			
10-3/4"		51#		4930		14-3/4"		950 SX Class C		200 SX			
7-5/8"		39#, 33.7#		12500		9-1/2"		800 SX Lite tailed in 250 SX C1 H		TCMT 4250			
								1400 SX Lite tailed in 200 SX C1 H					
9. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
4-1/2"		12003		14623		600 SX C1 H				2-7/8, 2-3/8"		14186	
TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
4-1/2"		12003		14623		600 SX C1 H				2-7/8, 2-3/8"		14186	
1. Perforation Record (Interval, size and number)													
14418-426		4 JSPF		14430-450		4 JSPF		21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
								14418-426		5000 gal. 7-1/2% MS acid &			
								14430-450		120000 JCEN.			
										4000 gal. 7-1/2% MS acid			
11. PRODUCTION													
Date First Production 10-6-81		Production Method (Flowing, gas lift, pumping - size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in					
Date of Test 10-6-81		Hours Tested 24		Choke Size 18/64		Prod'n. Per Test Period		Oil - PGL 9		Gas - MCF 1856		Water - Bbl. 8	
Flow Tubing Press. 850		Casing Pressure		Calculated 24-Hour Rate		Oil - PGL 9		Gas - MCF 1856		Water - Bbl. 8		Oil Gravity - API (Corr.) 206222	
12. Disposition of Casing (SOL, used for fuel, vented, etc.) To be sold													
13. List of Attachments Log sent 7-28-81; 8-14-81													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED Mark Randolph		TITLE Assist. Admin. Analyst						DATE 10-28-81					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>14400</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5025</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8990</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>12220</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>3rd Bone Springs 11582</u>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>14418</u> to <u>14426</u>	No. 4, from _____ to _____
No. 2, from <u>14430</u> to <u>14450</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	803		Red bed				
803	1091		Anhy.				
1091	2789		Anhy & salt				
2789	5271		Anhy & lime				
5271	6660		Shale & lime				
6660	7868		Lime & sand				
7868	8767		Lime & shale				
8767	9252		Sand & shale				
9252	10490		Shale & lime				
10490	10989		Shale				
10989	11373		Lime & shale				
11373	11995		Shale				
11995	12680		Shale & lime				
12680	14623		Shale				

RECEIVED

OCT 29 1981

CONSERVATION DIV.