

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Rev. 1-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4785

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name State IT
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 26-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Atoka
11. Elevation (Show whether DF, RT, CR, etc.) 3278.08' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran correlation log. Perforated 14418'-426' and 14430'-450' with 4 JSPF. Swab tested for three days and recovered 90 BLW and 25 BW. Acidized with 5000 gallons 7-1/2% MS acid and 120000 SCFN. Pumped 69 BBL acid and 69 ball sealers. Well balled out. Currently preparing to fish at approx. 9200'.

O+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM
1-Superior, Mid. 1-Superior, Woodlands

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Greg Mitchell TITLE Admin. Analyst DATE 8-24-81
Only Signed by
Approved by Jerry Sexton DATE 8-25-81
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-79

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L-4785

SUNDRY NOTICES AND REPORTS ON WELLS
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OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 26-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State IT

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Bone Springs

11. Elevation (Show whether DF, RT, GR, etc.)

3278.08' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-22-81. Ran bit and tubing to 7535'. Ran tubing and bit at 9335'. Bled down with bit at 11357'. Circulated mud and ran tubing and bit at 11872'. Ran tubing and tagged at 11987' and drilled out to 12010'. Ran tubing and tagged at 12030'. Drilled out bridges to 12400'. Drilled cement and float collar to 14593'. Circulated and raised tubing to 11493'. Pulled tubing. Ran tailpipe and set at 14186'. Ran packer and set at 11764'. Ran blanking plug in packer and ran coil tubing to 11500'. Pulled blanking plug.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM
1-Superior, Mid. 1-Superior, Woodlands

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Heg Mitchell

TITLE Admin. Analyst

DATE 8-13-81

Orig. Signed by
Les Clements
Oil & Gas Insp.

PROVED BY
NOTATIONS OF APPROVAL, IF ANY:

TITLE

AUG 1981

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-4785	

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 26-S RANGE 33-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State IT
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Bone Springs
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3278.08' GL

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 14623'. Ran 2635' 4-1/2" liner P-110 15.10# and set at 12003'. Cemented with 600 sacks Class H with .6 Halliadi 22A and .5 CFR2 and 5# KCL. WOC 23-3/4 hrs. Plug down 7:15 p.m. 7-10-81. Drilled cement 11386-12003'. Pressure tested liner to 2000 psi and drop 200 psi in 30 min. Circulated bottom up and no gas to surface. Released rig 7-20-81.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM
1-Superior, Midland 1-Superior, Woodlands

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell
Title Admin. Analyst
DATE 7-29-81
APPROVED BY Jerry Sexton
Title Dir. of Reg.

TITLE Admin. Analyst

DATE 7-29-81

JUL 31 1981

CONDITIONS OF APPROVAL, IF ANY: