

30-025-26978

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-655A. Indicate Type of Lease
STATE ☒ FEE ☐5. State Oil & Gas Lease No.
1-4785

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement No.	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Term or Lease Name State "IT"	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. UNITED STATES Witcat Delaware	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>26-S</u> RGE. <u>33-E</u> NMPM		11. County Lea	
12. Proposed Depth 5300'		13A. Formation Delaware	
21. Elevations (Show whether DF, RI, etc.) 3270.8 GL		21A. Kind & Status Plug. Bond Blanket-on-file	
21B. Drilling Contractor Abbott Bros.		22. Approx. Date work will start 8-11-80	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	84#	800'	Circulate	Surface
14-3/4"	10-3/4"	45.5#	5200'	Circulate	Surface

Propose to drill and equip well in the Delaware Formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 800' Native mud and fresh water.
800 - TD Commercial mud and brine with minimum properties for safe hole conditions.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

BOP Program attached.

(Well to be completed with 10-3/4" casing to facilitate possible Wolfcamp and Morrow testing at later date.)

EXPIRES 11/8/80

0+5 - NMOCD-H; 1 - Hou; 1 - Susp; 1 - LBG; 1 - Wayne Stafford - Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Cox Title Administrative Supervisor Date 8-6-80

(This space for State Use)

SUPERVISOR DISTRICT 1

AUG 8 1980

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-118
Effective 1-1-65

All distances must be from the outer boundaries of the Section

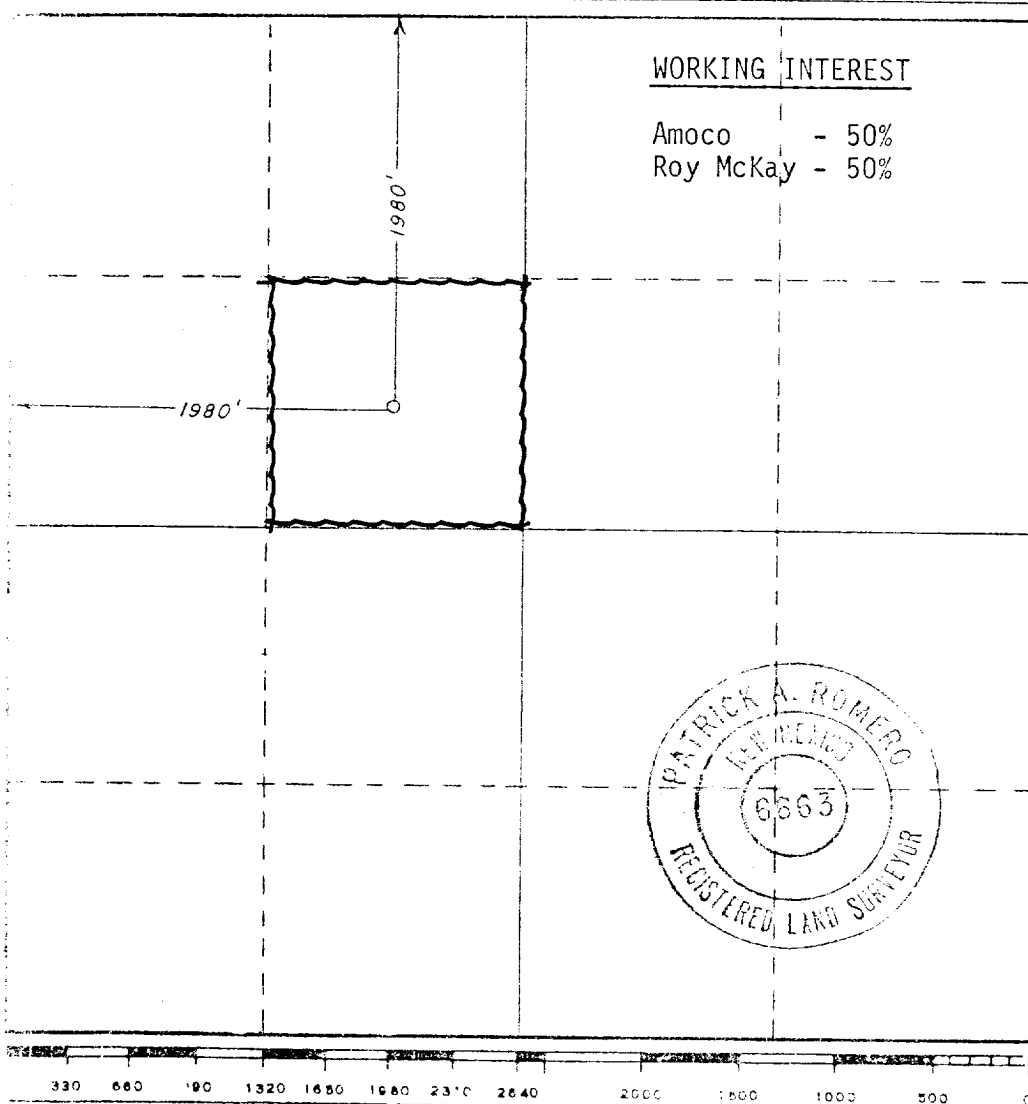
Operator AMOCO PRODUCTION COMPANY			State "IT"		Well No. 1
Letter F	Section 16	Township 26 SOUTH	Range 33 EAST	County LEA	
Well Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Well Level Elev. 3270.8	Producing Formation Delaware		Rock Wildcat Delaware		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

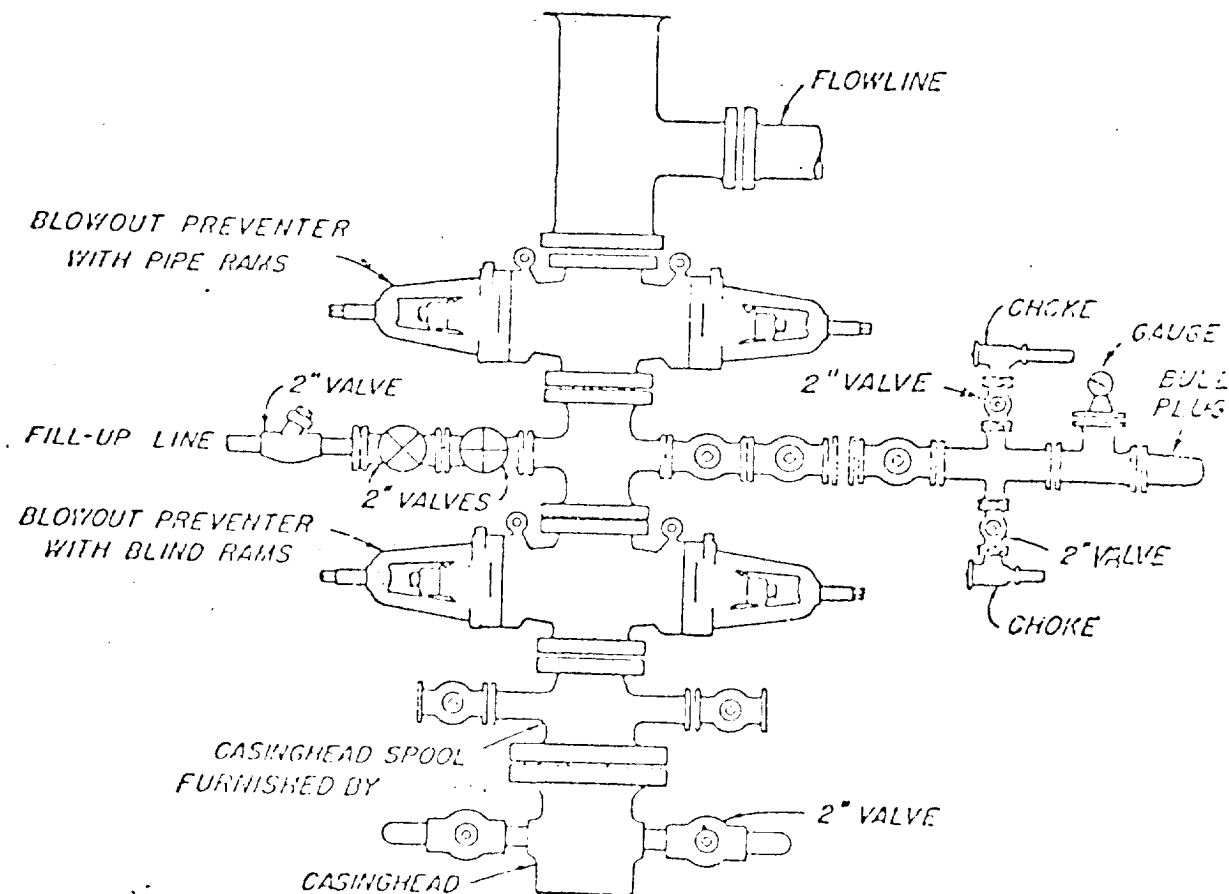


CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Ray Cox</i>
Position	Administrative Supervisor
Company	Amoco Production Company
Date	8/6/80
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	AUGUST 5, 1980
Registered Professional Engineer and/or Land Surveyor <i>Patrick A. Romero</i>	
Certificate No.	JOHN W. WEST 673 PATRICK A. ROMERO 6663 Ronald J. Eidson 3239

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Ripline above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO FIELD SERVICE COMPANY

EXHIBIT D - I MODIFIED

JUNE 1, 1962

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AUG 7 1980

OIL CONSERVATION DIV.

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