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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6947

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Undesignated
Gifford, Mitchell & Wisenbaker	8. Farm or Lease Name
3. Address of Operator	Iron Mountain
1280 Midland National Bank Tower, Midland, TX 79701	9. Well No.
4. Location of Well	1
UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 26S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
	Comanche Stateline
	Tansil Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2900 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is non-productive. We plan to fill the hole with 10#/gal. mud and setting plugs by pumping class "C" cement through tubing. Plug #1 will be at 3200'-3575' (55 sx - to cover 3 sets of perfs at 3255'-3353', 3391'-3459', and 3568'-3575'). Plug #2 will be at 2150'-2250' (50 sx where we expect to cut and pull 5½" casing). Plug #3 will be at top of salt at 1350'-1450' (50 sx). Plug #4 will be 10 sx at surface

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. [Signature]</u>	TITLE <u>Production Manager</u>	DATE <u>5/27/81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

Gifford, Mitchell & Wisenbaker  
Iron Mountain #1

12 1/4" hole

8 5/8" 24" # set at 1429'  
W/ 475 SX HLW  
400 Cl. "C"  
875

7 7/8" hole

5 1/2" 14" # set at 3624'  
W/ 450 SX "C"

3550

B.P.

perfs. at 3255-3353  
3391-3459  
3568-3575

PB = 3600 (BP at 3550)

TD = 3624