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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6947	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gifford, Mitchell & Wisenbaker		Iron Mountain
3. Address of Operator		9. Well No.
1280 Midland National Bank Tower, Midland, TX 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM		Comanche Stateline
THE West LINE, SECTION 34 TOWNSHIP 26S RANGE 36E NMPM.		Tansil Yates
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
2900 GL		Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion progress

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/18/80 - perforated at 3568' - 3575' & acidized with 3000 gals. of HCL
- no show
- 9/20/80 - set bridge plug above perfs.
- 9/21/80 - perforated at 3391' - 3459'. Acidized w/3000 gals.
- 9/22/80 - fraced perfs. at 3391' - 3459' with 25500 gals. of gelled water and 80,000 # sand. Got show of oil & water
- 11/16/80 - Set bridge plug above perfs. Perforated at 3255 - 3353 with 20,000 gals gelle water and 80,000 # sand.
- 1/16/81 - pulled upper bridge plug & returned to pumping. Non-commercial-----will probably plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. B. Stij TITLE Production Manager DATE 2/23/81

APPROVED BY D. B. Stij TITLE Production Manager DATE 2/26/81

CONDITIONS OF APPROVAL, IF ANY: