DISTRIBUTION DANTA FE	N	EW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-55
U.S.G.S. LAND OFFICE OPERATOR			Sa. Indicate Type of Lease State X Fee. 5. State Oil & Gas Lease No. L-6947
COO NOT USE THIS FORM FO	NDRY NOTICES R PROPOSALS TO DRIV	AND REPORTS ON WELLS LL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR" (FORM C-101) FOR SUCH PROPOSALS.)	
of L GAS WELL CAS WEL	OTHER-		7. Unit Agreement Name Undesignated 8. Farm or Lease Name
	, Mitchell	l & Wisenbaker	Iron Mountain
1280 Mi	dland Nat:	ional Bank, Midland, Texas 79701	10. Field and Pool, or Wildcat
		T FROM THE NOrth LINE AND 660 FEET FROM	
THE <u>West</u> LINE, S	····	TOWNSHIP 26.S RANGE 36E NMPM. Elevation (Show whether DF, RT, GR, etc.)	12. County
		2900 GR	Lea AllIIII
	or Appropriate	Box To Indicate Nature of Notice, Report or Ot TO: SUBSEQUEN	her Data T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOS X	ALTERING CASING PLUG AND ABANDONMENT
OTHER		other spud date	<u> </u>
(7. Describe Proposed or Complet work) SEE RULE 1903.	ted Operations (Cla	urly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
	8/30/80	Price Drilling Co. spudded at 5:30 AM	
	9/1/80	Set 8-5/8" 23# K-55 casing at 1429'. Cemented with 475 sx Halliburton Lite Wate cement with 2% CaCl mixed at 12.8 ppg., and 400 sx Class C cement with 2% CaCl mixed at 12.8 ppg. Cement circulated. WOC 18 hours, tested pipe and BOP at 1000 psi, held OK.	
19. I hereby certify that the inform	mation above is true	and complete to the best of my knowledge and belief.	0.44.600
SIENED B. W.	XW/	TITLE Production Engineer	9/4/80
only Signal by		Geolevie	DATE

CONDITIONS OF APPROVAL, IF ANY: