UNITED STATES SUBMIT IN THIRLICATES (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424.			
DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY	NM 18644			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1.	7. UNIT AGREEMENT NAME			
OIL GAS WELL OTHER				
2. NAME OF OPERATOR	S. FAEM OR LEASE NAME			
HNG Oil Company	Wilson 17 Federal _			
3. ADDRESS OF OPERATOR	9. WELL NO.			
P. O. Box 2267 Midland, Texas 79702	47.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Sioux Tansill Yates Seven Rivers			
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA			
1880	Sec. 17, T26S, R36E			
1980' FNL & 1930' FEL Section 17 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE			
2956' GR	Lea NM			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C				
• •	SUBSEQUENT REPORT OF:			
	REPAIRING WELL			
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF				
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL CHANGE PLANS (Other) (Note: Report results	(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
(Other) Completion or Recomple				

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 - MI WSU. NU BOP unseat Guiberson KVL Packer, TOH with 2-3/8" 4.7# J55 8rd tubing.
 - PU & TIH with 4-1/2" cement retainer & set retainer @ 3200±. Pump 12 bbls of 10# brine into formation. Pull out of retainer & circulate the hole with 10# brine containing salt water gel. Sting into retainer and squeeze perfs from 3266 to 3372 with 65 sx Class H cement. Pull out of retainer, leave 25' of cement on top of retainer.
 - TOH to $\frac{1170}{500}$. Spot 15 sx Class H 2% Cal Chloride from $\frac{100}{500}$ to $\frac{300}{500}$.
 - THO to 90'. Spot 10 sx Class H 2% Cal Chloride from 90' to surface, check top of plug visual inspection.
 - ND BOP, ND tubing spool, cut off head, weld on plate and dry hole marker, cut off anchors, RD WSU. -81:12
 - Clean up location.

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18. I hereby sertify that the foregoing is true and correct			igi financij Newy Lagrania	CAL.	12-30-81
(This space for Forepap Ray State Ontes use) MENDED		ulatory An	alyst	DATE _	12~30=61
10:1 6 : 1 - 10:1 5 27 67 17 17	TITLE			DATE _	
CONDITIONS OF APPROVALATE AND 1982				_	
CALLES A AA					*

JAMES A. GILLHAM DISTRICT SUPERVISORSee Instructions on Reverse Side