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LAND OFFICE

OPERATOR

Form C-135
Revised 1-10-78NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease

State ☐Lease ☒

2. Indicate Lease No.

NA

3. Indicate Area and Locality

Undesignated

4. Indicate County Name

Buffalo *Hump*

5. Well No.

2

6. Indicate Field, or District

Comanche Stateline

7. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

8. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REPAIR ☐

OTHER

9. Name of Operator

Gifford, Mitchell & Wisenbaker

10. Address of Operator

1280 MNB Tower, Midland, Texas 79701

11. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 27 TWP. 26S RSE. 36E NMPM15. Date Spudded 10/4/80 16. Date T.D. Reached 10/16/80 17. Date Compl. (Ready to Prod.) 10/25/80 18. Casing (D.P., R.R.P., K.I., G.R., etc.) 2906 GL 19. Elev. Casinghead 290720. Total Depth 3545' 21. Plug Back T.D. 3540 22. If Multiple Compl., How Many -- 23. Intervals Cased by all Rotary Tools all Cable Tools

24. Producing Interval(s), at this completion - Top, bottom, Name

3469-3519 (Seven Rivers)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron

27. Was Well Cased

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1429'	12 1/4"	825 sx HIW	
				450 sx Class "C"	
5 1/2"	14	3545'	7 7/8"	550 sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	Not run yet	

30. Perforation Record (Interval, size and number)

3469'-3519', 20 perforations

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3469-3519	3000 gals. acid and fraced with 21,000 gals water with 80,000 # sand

32. PRODUCTION

Date First Production 10/26/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Test Line	Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Grav - Oil (lb./gal.)
10/31/80	24	18/64"		53	51	15	962
Flow Testing Press.	Flowing Pressure	Choked at 14-15 lb./sq. in.	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	
---	50		53	51	15	32.3	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

to be sold to El Paso Natural- connection this week

Test Witnessed by

Harold Dumas

35. List of Attachments

C-104, Deviation Survey, electric log

I, J. B. Stiff, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Manager

DATE

11/3/80

INSTRUCTIONS

This form is to be filed with the District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.0.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2196	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3305	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3369	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Paint Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in Lolo.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation