

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Gifford, Mitchell & Wisenbaker		
2. Address of Operator		
1280 Midland National Bank Tower, Midland, Texas 79701		
3. Location of Well		
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>26 S</u> RANGE <u>36 E</u> NMPM.		

7. Unit Agreement Name
Undesignated
8. Farm or Lease Name
Buffalo Hump
9. Well No.
2
10. Field and Pool, or Wildcat
Comanche Stateline

15. Elevation (Show whether DF, RT, GR, etc.)
2906 GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>spud</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/80 - Price Drilling Co. spudded at 9:30 pm.

10/6/80 - Set 8 5/8" 24# K-55 casing at 1429' and cemented with 825 sx Halliburton Lite Wt. Cement with 2% CaCl mixed at 12.2 - 12.4 ppg, followed by 450 sx Class C cement with 2% CaCl mixed at 14.8 ppg. Cement circulated. Wait on cement 18 hours. Tested at 1000 psi for 30 minutes. Hold OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. B. [Signature] TITLE Production Engineer DATE 10/9/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: