

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
N.M. OIL & GAS COMMISSION
Bureau of Geology, New Mexico
P.O. Box 1980
Hobbs, New Mexico 88240
NM-77067

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

C. W. TRAINER

3. Address and Telephone No.

c/o P.O. Box 755 Hobbs, N.M. 88241-0755

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL
Sec. 25-T24S-R32E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rush Fed. #1

9. API Well No.

30-025-27003

10. Field and Pool, or Exploratory Area

Wildcat--Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes two changes to the original casing plan:

The 7 5/8" casing will not be spliced together. Instead, the string of 4 1/2" N-80 casing will be run from surface and tied into the liner tie back sleeve at 11,304'. This casing string will be cemented completely back to surface. This will insure higher integrity and provide additional safety before drilling into the 4 1/2" liner and opening up the high pressure gas zones.

A 2 7/8" N-80 liner will be run from 11,200'--15,972' and cemented back to 11,200'. By doing this, the wellbore will consist of a complete string of casing cemented to surface with no reliance on squeezes of old perforations. This well has a large number of intervals that have been perforated and will require a large number of cement squeezes. This new proposal should make drilling and completion safer and more reliable.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 11-29-93

(This space for Federal or State office use)

Approved by Ona Shams by Adam Salameh

Title

PATROLMAN BUREAU

Date 12/8/93

Conditions of approval, if any: