

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

H. L. ...  
P. ...  
HOBBS, NM 88240

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1980' FWL, Sec. 25

AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Test Delaware

SUBSEQUENT REPORT OF:

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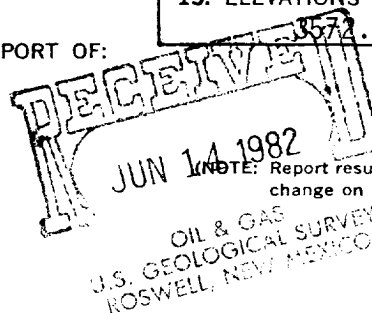
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5. LEASE  
NM-19202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal BM

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-24-32

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3572.5 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 5-25-82. Pulled rods, pump, tubing, and anchor. Ran CIBP set at 8970' and capped with 35' of cement. Tested bridge plug to 500 PSI. Tested O.K. Perforated Delaware intervals 6210'-56' with 1JSPF. Ran packer and tailpipe. Tailpipe landed at 6105' and packer set at 6011'. Swab tested 14 hours. Recovered 497 BW. Pumped 1250 sacks class C cement with 5#/sack gilsonite into perfs. WOC 18 hours. Ran temperature survey. TCMT 4830'. Ran perf gun and perforated intervals 4990'-5008', 5024'-54' and 5066'-84' with 1 JSPF. Ran packer and set at 4828'. Swab tested 8 hours, and recovered 29 barrels of load water. Pumped 5000 gallons 7-1/2% HCL acid and flushed to perfs with 20 barrels 2% KCL water. Swab tested 8 hours. Recovered 111 barrels of load water. Pulled tubing and packer. Ran 2-7/8" seating nipple and 2-7/8" tubing. Seating nipple landed at 5118'. Tested pump to 500 PSI. (over)

0+6-USGS, R 1-HOU 1-W. Stafford, HOU 1-DMF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. ... TITLE Ast. Adm. Analyst DATE 6-8-82

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD

PETER W. CHESTER

AUG 20 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

AUG 23 1982

O.C.D.  
HOBBS OFFICE