

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL X 1980' FWL, Sec. 25  
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

NM-19202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BM

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-24-32

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3572.5 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to abandon Bone Springs intervals 9022'-9370' (non-Continuous) and complete in the Delaware intervals 6210'-56' per the following: Pull rods, pump, and tubing. Run CIBP set at 8970'. Cap with 35' of cement. Run logs. Spot 10 barrels of 10% acetic acid across intervals to be perforated. Perforate interval 6210'-56' with 1 JSPF. Run 2-7/8 tubing with test/treating packer. Set packer at 6000'. Land tailpipe at 6090'. Attempt to produce well. If well will not produce acidize with 3500 gallons 7-1/2% HCL and flush with 1500 gallons 2% KCL water. Attempt to produce well.

0+6-USGS, R 1-HOU 1-Stafford, Hou 1-DMF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 5-11-82

(This space for Federal or State office use)

APPROVED BY BS  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

MAY 17 1982

MAY 13 1982

RECEIVED

MAY 21 1992

O.C.D.  
HOBBS OFFICE