

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL x 1980' FWL, Sec. 25
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

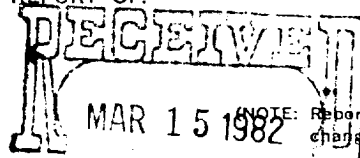
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM-19202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BM

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25-24-32

12. COUNTY OR PARISH | 13. STATE
Lea | NM

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
3572.5 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Killed well with brine water. Pulled tubing packer and tailpipe. Ran CIBP set at 12350'. Tested CIBP to 1000 PSI. Tested O.K. Capped with 35' of cement. Ran in hole with perf gun. Perfed intervals 9340'-70', 9254'-62', 9144'-56', 9124'-42', 9112'-22', 9098'-9104' and 9022'-42' with 1 JSPF. Ran tubing. Tested to 8000 PSI. Packer set at 8897' and tailpipe landed at 8926'. Swab tested well 8 hours. Recovered 52 barrels of load water. Acidized with 10,000 gallons 20% HCL with 125 ball sealers. Swab tested well 30 hours. Recovered 83 barrels of load water and 23 barrels of oil. Killed well with 55 barrels 10# brine 2% KCL water. Released packer and ran 10 joints 2-7/8 tubing. Reset packer at 9202'. Tailpipe landed at 9237'. Swab tested 15 hours recovered 27 barrels of load water and 13 barrels of oil. Loaded well with 2% KCL brine water, released packer, and pulled 6 joints 2-7/8 tubing. Reset packer at 9059'. Tailpipe landed at 9088'. Swab tested 3 hours. Recovered 40 barrels of load

0+6-USGS, R 1-Hou 1-W. Stafford, Hou 1-DMF 1-Gulf

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark E. Evers TITLE Ast. Adm. Analyst DATE 3-12-82

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

AUG 20 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

water. Released packer. Pulled tubing and packer. Loaded casing with 115 barrels of 2% KCL brine water. Ran 7-5/8 retrievable bridge plug, 1 joint of 2-7/8" tailpipe, packer, seating nipple, and 2-7/8" tubing. Retrievable bridge plug set at 9434' and packer set at 8876'. Swab tested 4 hours. Recovered 30 barrels of load water. Pulled bridge plug, packer, and tubing. Ran 2-7/8" seating nipple, 2-7/8" tailpipe, 7-5/8" tubing anchor, and 2-7/8" tubing. Seating nipple landed at 9460'. Ran rods and pump. Moved out service unit 3-10-82.

RECEIVED

AUG 28 1982

MOBILE OFFICE