U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

| CONTRIBUTION | | | |
|------------------------|-------|--|--|
| W. OIL CONS. COMMEXICO | 88240 | Form Approved. Budget Bureau No. 42-F | |
| BOX WENTERSE | | Dudget Buresu 110. 42-1 | |

| Dec. 1973 UNITED STATES | Budget Bureau No. 42-R1424 |
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| UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR | Budget Bureau No. 42-R1424 WS. LEASE NM 19202 |
| DEPARTMENT OF THE INTERIOR 1085. | NM 19202 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME |
| eservoir, Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil X gas | Federal BM |
| well well other 2. NAME OF OPERATOR | 9. WELL NO. |
| Amoco Production Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Wildcat Bone Springs |
| P. O. Box 68, Hobbs, New Mexico 88240 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA |
| below.) AT SURFACE: 1980' FNL x 1980' FWL, Sec. 25 | 25-24-32 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: (IInit F. SF/4. NW/4) | Lea NM |
| AT TOTAL DEPTH: (OHTO 1, 32/4, 111/4) | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 3572.5 RDB |
| TEST WATER SHUT-OFF | Tara |
| FRACTURE TREAT SHOOT OR ACIDIZE | |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING | 3 1982 change on Form 9-330.) |
| CHANCE ZONES | Samuel Control |
| ABANDON* U.S. GEOLOG | ICAL STORYE |
| (other) ROSWELL, NE | W MEXICO |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined | lirectionally drilled, give subsurface locations and |
| Pulled tubing and packer. Ran CIBP set at 13 35' of cement. Perforated intervals 12400'-1 | |
| 12420' with 2 JSPF. Ran tailpipe, packer, an | d tubing. Packer |
| set at 10882' and tailpipe landed at 12303'. | |
| and recovered 65 barrels of load water. Acid | |
| 20% HCL and flushed with 12 BW. Pulled tubing tubing and packer. Tested tubing to 8000 PSI | |
| and tailpipe landed at 12303'. Swabbed 6 hou | |
| of load water. Acidized with 2500 gallons 20 | |
| hours. Recovered 95 barrels of load water. | Currently swab testing. |
| 0+6-USGS, R 1-Hou 1-W. Stafford, Hou | • |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and correct | 2.10.92 |
| SIGNED / ACCEPTED FOR RECORD | |
| ROGER A. CHAPMAN (This space for Federal or State or | |
| conditions of approval if any: | DATE |

*See Instructions on Reverse Side