

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1980
HOBBS, NEW MEXICO 5815495

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FWL, Sec. 25
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input checked="" type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | |

SUBSEQUENT REPORT OF:

- □ □ □ □ □ □

RECEIVED
AUG 24 1981
(NOTE: REP
cha

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon unproductive Atoka intervals (15070'-80') and test Strawn intervals. Set cast iron bridge plug at 14500'. Cap with 35' cement. Perforate Strawn intervals 14204'-216', 14221'-237' and 14251'-266' with 2 JSPF. Flow test, swab as necessary. If well won't flow, acidize with 4300 gals. of 15% NEFE HCL acid, 500 SCF/bbl. N2, 1 gal./1000 clay stabilizer and 2 gal/1000 corrosion inhibitor and 1 gal/1000 friction reducer. Flush with 77 bbls. of 10# brine containing 500 SCF/bbl N2 and 1 gal/1000 friction reducer. Flow test to evaluate productivity.

0+4-USGS, R 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED Marc Randolph TITLE Ast. Adm. Analyst DATE 8-21-81

APPROVED
(Orig. Sgd.) ROGER A. CHAPMAN (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

JAMES A. GILLHAM
DISTRICT SUPERVISOR

***See Instructions on Reverse Side**