

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **AUG 3**

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM 19202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BM

9. WELL NO.

10. FIELD OR WILDCAT NAME

Wildcat Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-24-32

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3551.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 4-15-81 well was shut-in with no further report until additional work was evaluated and performed. Moved service unit in on 6-24-81 and perforated 15070' to 15080' with 4 shots per foot. Acidized with 2,500 gal. 7-1/2% MS acid with additives and nitrogen. Swabbed 5 hrs. with no show of gas. Pulled tubing and ran cast iron bridge plug; set at 15030'. Capped with 35' of cement. Ran tubing and packer; set at 10969'. Perforated 14902'-16' with 4 shots per foot. Swabbed 3 hrs. with no show of gas. Acidized with 2000 gals. 15% NE-FE HCL acid with additives and nitrogen. Swabbed 8 hrs. with no show of gas. Perforated 14902'-16' interval again. Treated with 2000 gal. of 15% NE-FE HCL with 1000 SCF per barrel of N2. Flushed with 80 barrels of 2% KCL water and 1000 SCF of N2. Swab tested; no show of gas. Moved out service unit 7-29-81. Shut-in well until further evaluation is made.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph

TITLE Ast. Adm. Analyst DATE 7-31-81

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H

**AUG 4 1981** Susp

1-MDR

1-W. Stafford, Hou

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side