EFERTAGE.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE		
IM.	10202	,	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
1. oil gas gas	8. FARM OR LEASE NAME Federal BM	
2. NAME OF OPERATOR  A DESCRIPTION OF THE PROPERTY OF THE PROP	<del>}</del>	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat Atoka	
P. O. Box 68, Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
AT SURFACE: 1980' FNL & 1980' FWL, Sec. 25 AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4) AT TOTAL DEPTH:	25-24-32 12. COUNTY OR PARISH 13. STATE  Lea NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3551.6' GL	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.  Propose to plug back from the Morrow to the Set a cast iron bridge plug at 15,500'. Cap Perforate Atoka intervals 15,070-15,080' and 4 JSPF. Acidize with 2500 gal. 7-1/2% MS ac	Atoka per the following:  with 35' of cement.  1 15,106-15,114' with	
Flow test to evaluate productivity.	ara wron addresses.	
0+4-USGS, H 1-Hou 1-Susp 1-LBG	1-W. Stafford, Hou	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	yst DATE 5-13-81	
APPROVED BY ROOM OF APPROVAR, IF ANY:	ce use)	
CONDITIONS OF APPROVAL IF ANY:  MAY 28 1981	DATE	
JAMES A. CHILHAM		