

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. BOX 1980
HABBS, NEW MEXICO 88240
7-11-94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Oil Well	5. Lease Designation and Serial No. NM-16353
2. Name of Operator Tempo Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1712 - Midland, TX 79702 Ph. 915-687-2089	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 of NW/4 Section 27 T 24S R32S 1980' ENL & FWL	8. Well Name and No. Exxon "A" Federal
	9. API Well No. #1
	10. Field and Pool, or Exploratory Area Double X Delaware
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation - Delaware

Water - 30 Bbls per day

Water stored in 300 Bbl fiberglass tank and heater pump

Disposal facility is a) Tempo Energy, Inc.
b) Exxon "A" Federal No. 2 SWD
c) SWDW No. 2
d) SW/4 NE/4 Section 27 T 24S R32E

RECEIVED
JUL 15 10 00 AM '94
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
Signed JOE G. LARA Title Field Supervisor Date July 5, 1994

(This space for use by the Bureau of Land Management)

Approved by Petroleum Engineer Title Petroleum Engineer Date 8/9/94
Conditions of approval, if any: See attached. If water is transported via pipeline a right-of-way is required.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: 6/22/94

OMEGA TREATING CHEMICALS, INC.
2500 W. FRANCES STREET
MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COMPANY NAME: TEMPO OIL & GAS

LEASE NAME: EXXON FEDERAL A

WELL#\SAMPLE POINT: #1

1. WELLHEAD pH	6.20
2. H2S (QUALITATIVE)	0.00 PPM
3. CALCIUM (Ca)	7000.00 Mg/L
4. MAGNESIUM (Mg)	10570.50 Mg/L
5. IRON (Fe)	14.13 PPM
6. SODIUM	61484.33 Mg/L
7. CHLORIDE (Cl)	137740.00 Mg/L
8. BICARBONATE (HCO3)	97.60 Mg/L
9. SULFATE (SO4)	558.4 Mg/L
10. TOTAL HARDNESS	61000.00 Mg/L
11. TOTAL DISSOLVED SOLIDS	217465.01 Mg/L
12. RESISTIVITY	0.03
13. CARBONATE SCALING TENDENCY	0.60
14. SULFATE SCALING TENDENCY	-22.43

BOPD

BWPD

REMARKS:

COPIES TO: CRAIG BEESON

REF: 311

AUG 21 1964

OFFICE

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-16353	
2. NAME OF OPERATOR Tempo Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. OIL CON P.O. BOX 1980 HOBBS, NEW	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, Texas 79705		7. FARM OR LEASE NAME Exxon "A" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL of the Section		8. WELL NO. 1	
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT Double "X" Delaware	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3572' (3573') 3558'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NW/4 Sec. 27, 24S, R32E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

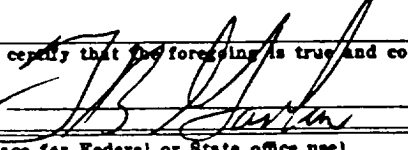
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	XXOther) Designation of Operator (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from Jubilee Energy Corporation, 4000 N. Big Spring, Suite 109, Midland, Texas 79705 to Tempo Energy, Inc., 4000 N. Big Spring, Suite 109, Midland, Texas 79705.

RECEIVED
JUL 13 10 43 AM '84
CASH
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED 	TITLE President	DATE 9-27-85
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

RECEIVED

NOV 19 1994

1994
11-19