

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

N. M. OIL CONS. COM. **X**
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

NM-16353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Double "X" Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T-24-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ESERV. ☐ Other _____

2. NAME OF OPERATOR

Flagstone Petroleum Corporation, c/o Jubilee Energy Corporation

3. ADDRESS OF OPERATOR

3100 N. "A", Bldg. E, Suite 103, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' / N&W

At top prod. interval reported below

At total depth same
same

14. PERMIT NO.

DATE ISSUED

11-30-82

15. DATE SPUDDED

12-15-82

16. DATE T.D. REACHED

12-24-82

17. DATE COMPL. (Ready to prod.)

1-13-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3572, (3573)' 3558

19. ELEV. CASINGHEAD

3558

20. TOTAL DEPTH, MD & TVD

4905' (-1332)

21. PLUG, BACK T.D., MD & TVD

4864' (-1291)

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

4905

CABLE TOOLS

24. HOODING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4845 -4857 Delaware (-1272 to 1284)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT/EPT/DLL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	403'	12 1/4"	200 sx Cl. C-Circulated	
5 1/2"	17#	4905'	7 7/8"	150 sx Pozmix- TD to 3,800'	
				275 sx lite Poz-110' to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4,812	4752

31. PERFORATION RECORD (Interval, size and number)

4845 -4857' - 0.41 - 14 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4845 - 4857'	Acidized w/2000 gal. 7 1/2% Hcl
4845 - 4857'	Fraced w/ 32,000 gal. foam + 34,500# 10/20 & 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-83		Flow				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-14-83	12	various	→	41	126	trace	2,600/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1040	Packer	→	98	254	Trace	41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips Petroleum

35. LIST OF ATTACHMENTS

One set Electric logs, Two copies of Deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined

from all available records
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO 88203

SIGNED

TITLE

Agent

OIL & GAS

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO
*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

(ORIG. SGD) DAVID R. GLASS
Phillips Petroleum

JAN 28 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No cores - No tests	T - Lamar	4799	-1226
				T - Delaware	4825	-1252

RECEIVED
JAN 31 1983
O.C.D.
HOES OFFICE