

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1000

HOBBS, NEW MEXICO 88240

NM-16353

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Flagstone Petroleum Corporation

3. ADDRESS OF OPERATOR c/o Jubilee Energy Corp.

3100 N."A", Bldg. E, Suite 103, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' / N&W

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon "A" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Double "X" Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-24-s, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3572, 3573, 3558,

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-6-83 Perforated 5½" casing from 4845' - 4857' w/14 shots.

1-8-83 Acidized perforations w/2000 gallons of 7½% acid. Pumped 4.5 bbl/min. @ 1000#. SIP 500#. in 15 minutes - 320#. Swabbed & Flowed back load.

1-11-83 Fraced perforations w/32,000 gallons of foam plus 34,000# of 10/20 and 20/40 sand with 520,000 cu.ft. of nitrogen. Maximum pressure - 3720#. Final 3600#. SIP - 2500#. in 15 minutes - 2090#. Injection rate was 15.98 bbls/min. Flowed back load.

1-14-83 Ran production test.

RECEIVED

Subsurface Safety Valve: Man. and Type

JAN 21 1983

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

OIL & GAS

January 21, 1983

ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

JAN 28 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side