

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Flagstone Petroleum Corporation, c/o Jubilee Energy Corporation

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Well ☒Completion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous ownerApproval to flare casinghead gas from
this well must be obtained from the
Minerals Management Service.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Exxon "A" Federal	1	Double "X" Delaware	Federal	NM-16353

Unit Letter E : 1980 Feet From The North Line and 1980 Feet From The WestLine of Section 27 Township 24-S Range 32-E NMPM Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

1509 W. Wall, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum

Bartlesville, Oklahoma 74004

Well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
G	27	24-S	32-E

Is gas actually connected? When

no

This production is commingled with that from any other lease or pool, give commingling order number: none

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res.
	X		X				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-15-82	1-13-83	4905'	4864'

Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3572, 3573, 3558	Delaware	4845'	4812'

Perforations	Depth Casing Shoe
4845' - 4857'	4905'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	403'	200 sx - Circulated
7 7/8"	5 1/2"	4905'	150 sx - TD to 3800'
			275 sx - 1100' to surface

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-14-83	1-14-83	Flow

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hrs.	1040#	Packer	19/64"

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	98	Trace	254

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Agent

(Title)

January 21, 1983

OIL CONSERVATION DIVISION
JAN 26 1983

APPROVED

BY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
er, well name or number, or transporter, or other such change of condi

RECEIVED
JAN 26 1983
O.C.D.
HOBBS OFFICE

RECEIVED
JAN 26 1983
O.C.D.
HOBBS OFFICE