

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
TAXA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG- 7978	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-Plug and Abandon XX		7. Unit Agreement Name
2. Name of Operator U. S. Operating, Inc.		8. Farm or Lease Name Comm. U. S. Superior State
3. Address of Operator 16800 Dallas Parkway, Suite 200, Dallas, Tx. 75248		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 16 TOWNSHIP 24-S RANGE 34-E		10. Field and Pool, or Wildcat Antelope Ridge Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3555.4 Ground		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Jan 4, 1982 (1) Halliburton set cast iron bridge plug at 12,500'.
- Jan 5, 1982 (2) Capped bridge plug with 35 sacks of Class H cement (125').
- (3) Spotted 25 sack (100') cement plug at 9500'.
- (4) Spotted 25 sack (100') cement plug at 6500'.
- (5) Spotted 35 sack (100') cement plug at 5050' top of 7-5/8" liner at 4978'.
- Jan 6, 1982 (6) Spotted 45 sack (100') cement plug at 900', top of Salt.
- Jan 7, 1982 (7) Removed wellhead, erected 4 1/2" O. D. dry hole marker and capped 10-3/4" casing with 10 sacks of cement.
- Jan 8, 1982 (8) Filled in cellar and removed anchors.
- (9) Mud laden fluid was placed between all cement plugs.

Reserve pits to be leveled by the rancher Mr. Bert Madera.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack A. Morgan Jack A. Morgan TITLE Mgr. Reg. Affairs DATE 2/2/82

APPROVED BY Eddie W. Sen OIL & GAS INSPECTOR TITLE DATE JUN 28 1982

CONDITIONS OF APPROVAL, IF ANY:

API 30-025-27026