

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-7978

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator U. S. Operating, Inc.	8. Farm or Lease Name U.S. Superior State Com
Address of Operator 2709 North Big Spring Street; Midland, Texas 79701	9. Well No. 1
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Antelope Ridge Morrow
11. Elevation (Show whether DF, RT, CR, etc.) 3555.4 Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 6, 1981

Ran 58 jts. (2425') of 5", 18 lb., S-95, Hydril SFJ-P casing as a liner from 12,632' to 15,057'. Halliburton cemented with 100 sacks of 75/25 Pozmix cement containing 2% gel, 0.75% CFR-2, 0.4% HR-7, 0.4% Halad 22, followed by 500 sacks Class H with 0.6% Halad 22, 0.4% CFR-2, 2.0% Lime 0.4% HR-7 with gas chek. Displaced cement with drilling mud. WOC 0700 hours CST April 7, 1981. Waited on cement 24 hours. Drilled 1500' of cement on top of liner. Tested liner top to 6,000 psi with fresh water. Held okay. Drilled out liner to plug back total depth of 15,040' and tested to 2000 psi. Held okay. Displaced mud with 10 lb. brine. Released drilling rig 1200 hours April 16, 1981.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Adrian P. [Signature] TITLE Drilling Superintendent DATE April 27, 1981

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: