

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator U. S. Operating, Inc.	5. State Oil & Gas Lease No. LG - 7978
3. Address of Operator 2709 North Big Spring Street; Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West East LINE, SECTION 16 TOWNSHIP 24 S RANGE 34 E NMPM.	8. Form or Lease Name U.S. Superior State Comm
	9. Well No. 1
	10. Field and Pool, or Wildcat Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3573.9 Kelly Bushing	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 9-1/2" hole to 12897'.
2. Conditioned hole and ran logs.
3. Ran 7902' of 7-5/8", 39 lb/ft, S-95, R-3, New casing as a liner from 4987' to 12897' with Halliburton DV tool at 8489'.
4. Halliburton cemented in two stages:
1st stage 1,000 sacks. WOC @ 1845 hours November 28, 1980.
2nd stage 965 sacks. WOC 0415 hours November 29, 1980.
Lost circulation on second stage.
5. Squeeze cemented top of liner at 4987' with 300 sacks of Class H. WOC at 0300 hours November 30, 1980.
6. Drilled out squeeze after 48 hours and tested top of liner to 3500 psi. Held okay.
7. Drilled out liner to 12850'. Tested to 3500 psi. Held okay.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adrian Proctor TITLE Drilling Superintendent DATE 12-23-80

APPROVED BY Craig R. [Signature] TITLE _____ DATE DEC 23 1980

CONDITIONS OF APPROVAL, IF ANY: