

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-7978
7. Unit Agreement Name
8. Farm or Lease Name U.S. Superior State
9. Well No. 1 Comm.
10. Field and Pool, or Willcot Antelope Ridge (Morrow)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator U. S. Operating, Inc.
3. Address of Operator 2709 N. Big Spring St.; Midland, Tx. 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE SECTION 16 TOWNSHIP 24-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DE, RT, GR, etc.)
3557.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 5266'.
2. Ran 130 joints of 10-3/4" casing (51 lb/ft, N-80 to 65 lb/ft, S-95) to 5266'.
3. Halliburton cemented in 1 stage with 950 sacks of Halliburton Lite containing 5 lbs. salt per sack, 5 lbs. Gilsonite per sack, and 1/4 lb. of Flocele per sack, followed by 400 sacks of Class C with 2% CaCl₂ and 1/4 lb Flocele per sack. Circulated 90 sacks of good cement to surface. WOC 181¹⁵ hours CST October 6, 1980.
4. Installed 11" - 5000 psi Blind Rams choke spool, pipe rams Hydril and 11" - 3000 psi rotating head H & R. Tested stack and manifold to 5000 psi.
5. After 48 hr waiting on cement, tested casing to 2000 psi for 1/2 hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adrian P. Weaver TITLE Drilling Superintendent DATE 10-14-80

APPROVED BY Don J. [Signature] TITLE Don J. [Signature] DATE 10-14-80

CONDITIONS OF APPROVAL, IF ANY: