WO. OF COPIES REC	EIVED									
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMA ION Form C-104							
SANTA FE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FOR ALLO				d C-104 and C-11	
FILE					AND			Effective 1-1-6	•5	
U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
TO A SECOND TER	OIL									
TRANSPORTER	GAS						•	•		
OPERATOR										
PRORATION OF	FICE								·	
Operator										
BTA 0il Pro	ducers		•							
Address										
104 South F	ecos	Midland	i, Texas 7	9701						
Reason(s) for tiling		r box)			- 0	ther (Please	explain)			
New Well			Change in Trans	porter of:						
Recompletion	\sqcap		011	X Dry G	Gas					
Change in Ownersh	<u> </u>		Casinghead Gas	Cond	ensate			'		
If change of owne and address of pro	rship give na evious owner	ime		•						
I. DESCRIPTION	OF WELL	AND LEAS	SE.		·					
Lease Name	OI WELLS	IND COL	Well No.: Pool r	Name, including	Formation		Kind of Lease	_	Lease No.	
Lea 21, 740	06 JV-S		2 Comar	nche-State	<u>line Tans</u>	<u>ill-Yate</u>	State, Federal or	Federa	NM-13430	
Location							JR, Que			
Unit Letter	;	1980	Feet From The	North L	ine and	1980	_ Feet From The	<u>East</u>		
Line of Section	21	Township	26 - S	Flunge	36-E	, NMPM		Lea	County	
	···•		OF OW AND	NATURAL C	245				_	
I. DESIGNATION	OF TRANS	CLOU V	or Condens	gte	Address (G	ive address t	to which approved	copy of this form is	to be sent)	
Name of Authorize				<u> </u>	0700	Tasara	Drive San	Antonio, TX	78286	
TESORO CRU	<u>DE OIL CO</u>	MPANY	ad Gas IV	Dry Gas	Address /G	ive address	to which approved	copy of this form is	to be sent)	
Name of Authorize				2.7 0.2			Paso, Tex			
I FI PASO NA	THRAL GAS	. COMPAN	Y		i DOX	1476, 61	14309 168	45 , , , 5 , , 0		

If well produces oil or liquids, give location of tanks. 26-S:36-E Yes 21 .1 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty, Diff. Resty Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

P.ge.

Twp.

is gas actually connected?

Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casine Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL		Bbls. Condensus/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bull. Constitution in the second			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		

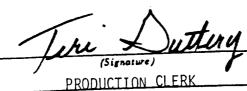
VI. CERTIFICATE OF COMPLIANCE

EL PASO NATURAL GAS COMPANY

V. TEST DATA AND REQUEST FOR ALLOWABLE

Unit

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Title) 6-28-82

(Date)

OIL COUNTRY TORS

(Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)

ORIGINAL SIGNED BY

BY. JERRY SEXTON

DISTRICT 1 SUPP TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

10-31-80

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownwell name or number, or transporter, or other such change of condit Senerate Forms C-104 must be filed for each pool in mult

HOBBS OFFICE

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