

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 13430	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 104 South Pecos Midland, Texas 79701		8. FARM OR LEASE NAME Lea 21, 7406 JV-5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations) At surface 1980' FSL & 1980' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED 8/25/80	
15. DATE SPUDDED 10/12/80		16. DATE T.D. REACHED 10/23/80	
17. DATE COMPL. (Ready to prod.) 11/1/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 2923' GL	
19. ELEV. CASINGHEAD 2933'		20. TOTAL DEPTH, MD & TVD 3574'	
21. PLUG BACK T.D., MD & TVD 3511'		22. IF MULTIPLE COMPL., HOW MANY? ---	
23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3231' - 3431' Tansill-Yates	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Compensated Neutron		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3231' - 3431' (1" - 17 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3231' - 3431' AMOUNT AND KIND OF MATERIAL USED A/2500 gal 15% NE HCL Frac 475 Bbls gel wtr and 24 tons sd	
33.* PRODUCTION DATE FIRST PRODUCTION 11/3/80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping HF 2 1/2" x 1 1/2" x 16" WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS Log, Form 9331, Form C-104, Inclination Report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Bob K. Newland		TITLE Regulatory Supervisor	
DATE 11/13/80		DATE 11/13/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool should be listed on this form, see item 35. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 38: GEOLOGIC MARKERS

Item 39: SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

Item 40: LITHOLOGIC RECORD (Report on lithology, including descriptions, contents, etc.)

Item 41: CASING RECORD (Report on casing, including descriptions, contents, etc.)

Item 42: WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Item 43: GEOLOGIC MARKERS

Item 44: MEAS. DEPTH

Item 45: TRUE VERT. DEPTH

Item 46: NAME

Item 47: ANHYDRITE

Item 48: TANSILL

Item 49: YATES

Item 50: SEVEN RIVERS

Item 51: TOTAL DEPTH

Item 52: NO TEST

Item 53: NO CORES

Item 54: KB 2933

Item 55: 3188

Item 56: 3376

Item 57: 3419

Item 58: 3574

Item 59: 3188

Item 60: 3376

Item 61: 3419

Item 62: 3574

Item 63: 3188

Item 64: 3376

Item 65: 3419

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