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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

Operator
BTA OIL PRODUCERS
Address
104 South Pecos, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Lea 21, 7406 JV-S Well No. 5 Pool Name, including Formation (Tansill Yates) Kind of Lease State, Federal or Fee Federal Lease No. NM-13430
Location
Unit Letter 'A' : 660 Feet From The North Line and 660 Feet From The East
Line of Section 21 Township 26-S Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
BASIN, INC. P. O. Box 2297, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit J Sec. 21 Twp. 26-S Rge. 36-E Is gas actually connected? Yes When 12/12/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X
Date Spudded 11-8-80 Date Compl. Ready to Prod. 12-3-80 Total Depth 3660' P.B.T.D. 3453'
Elevations (DF, RKB, RT, GR, etc.) 2926' GR Name of Producing Formation Tansill Yates Top Oil/Gas Pay 3194' Tubing Depth 3086'
Perforations 3194'-3383' (18 Holes) Depth Casing Shoe 3660'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 1404' 1000 Circ
7-7/8" 5-1/2" 3660 250

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-12-80 Date of Test 12-20-80 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs Tubing Pressure - - Casing Pressure - - Choke Size - -
Actual Prod. During Test 58 bbls Oil-Bbls. 58 Water-Bbls. 60 Gas-MCF 60

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Clerk
(Signature)
(Title)
OIL CONSERVATION COMMISSION
APPROVED 1981, 19
BY
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.