

ADDITIONAL INFORMATION
7406 JV-S Lea "21" #5

1. Geologic name of the surface formation - Quaternary.
2. Estimated tops of important geologic markers - Anhydrite 2100',
Yates 3160'.
3. Estimated depth at which oil is expected - 3160' Yates.
4. Proposed casing strings will be new pipe.
5. Additives to be used with the cement program are:

8-1/2" - 700 sx - 6#/sx salt, 5#/sx gilsonite & 1/4#/sx flocele.
300 sx - 2%/Ca Cl₂ & 1/4#/sx flocele.

5-1/2" - 250 sx 50/50 Poz A w/0.3% CFR-2, 6#/sx salt, 5#/sx gilsonite
& 1/4#/sx flocele.
6. BOP Test Procedures - Will hydrostatically test to rated working
pressure when installed. Test periodically with rig pump.
7. Type and Characteristics of the circulating mediums:

Surface to 1400' - Fresh water spud mud with a 40 to 50 sec/1000 cc
viscosity. Possible lost circulation; severe gravel and sand
instability. Use multi mud paper to control seepage. If complete
loss occurs, use cotton seed hulls and chip seal.

1400' to TD - 9.0 to 9.6 ppg fresh water with FW gel to maintain
35 to 45 sec/1000 cc viscosity. Reduce the water loss to 10 cc or
less @ 3100'. Salt gel may be required if salt stringers are
encountered.
8. Logging Program - GR-CNLF&FDC Surface Csg to TD.
DLL or DIL Surface Csg to TD.
9. Anticipated abnormal pressures or temperatures - None, H₂S - None.
10. Duration of drilling operation - 10 days.

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