

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.)

At surface

660' FEL & 1980' FML

At top prod. interval reported below

same as above

At total depth

same as above

14. PERMIT NO.

DATE ISSUED

8/28/80

15. DATE SPUDDED

11/21/80

16. DATE T.D. REACHED

12/5/80

17. DATE COMPL. (Ready to prod.)

12/11/80

18. ELEVATIONS (DF, REB, RT, GR, ETC.) *

2923' GR

19. ELEV. CASINGHEAD

2933'

20. TOTAL DEPTH, MD & TVD

3495'

21. PLUG, BACK T.D., MD & TVD

3413'

22. IF MULTIPLE COMPL., HOW MANY *

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

3204' - 3392' Tansill Yates

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Compensated Neutron

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	23#	1400'	12-1/4"	1150 sx Circ.
5-1/2"	14#	3495'	7-7/8"	250 sx TC 2805'

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3379'	

31. PERFORATION RECORD (Interval, size and number)

3204' 3392' (1" - 20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3204' - 3392'	A/2500 gal 15% NE HCL
	Frac - 457 bbls wtr plus
	24 tons sd.

33.*

PRODUCTION

53.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-18-80		Pumping HF 2-1/2" x 1-1/2" x 16'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-2-81	24	- -	→	62	58	40	935
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
- -	- -	→	62	58	40	31°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Log, Inclination Report, Form 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BOB K. NEWLAND

TITLE

Regulatory Administrator

DATE

1/6/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Tansill	3185'	3350'	No Cores or tests	Rustler	2150'
Yates	3350'	3398'		Tansill	3185'
				Yates	3350'

OPERATOR BTA OIL PRODU S ADDRESS 104 S. OS, MIDLAND, TX 79702
 LEASE NAME 7406 JVS LEA 21 WELL NO. #6 FIELD _____
 LOCATION N 21-26-B6

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
404	1/4	1.7776	1.7776
923	3/4	6.7989	8.5765
1400	3/4	6.2487	14.8252
1589	3/4	2.4759	17.3011
1713	1 1/4	2.7032	20.0043
1931	1 1/2	5.7116	25.7159
2148	1 1/2	5.6854	31.4013
2367	1	3.8325	35.2338
2647	1 3/4	8.5400	43.7738
2865	1 3/4	6.6490	50.4228
3145	1 3/4	8.5400	58.9628
3360	1	3.7625	62.7253
3500	1	.2450	62.9703

RECEIVED

JAN 09 1981

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

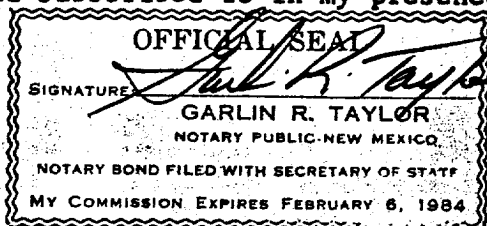
Denise Leake
 TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 8 day of DECEMBER, 1980



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico