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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	SAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
BTA OIL PRODUCERS Address	·				
	idland, Texas 79701		ļ		
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas	<b>7</b>			
Change in Ownership	Casinghead Gas Conden	isdie []			
f change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL					
	DESIGNATED BELOW. IF NOTHEY THIS OFFICE.	^ "			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	K-6916  primation (Tangel 1)   Kind of Lease	Lease No.		
Lea 21, 7406 JV-S	7 Comanche Statel	ine Yates) State, Federal	or Fee Federal NM-13430		
Location		SK	7 ege; a1 1111-13-30		
Unit Letter I : 198	80 Feet From The South Line	e and 660 Feet From 1	rhe <u>East</u>		
21 -	26.6	26 5 20 40 40			
Line of Section 21 Tow	mship 26-S Range	36-E , NMPM,	Lea County		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	•		
BASIN, INC.	to be discovered from the part of the part	P. O. Box 2297, Midland			
Name of Authorized Transporter of Cas EL PASO NATURAL GAS CO	• • • • • • • • • • • • • • • • • • • •	Address (Give address to which approx			
· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rgs.	P. O. Box 1492, El Paso Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	J 21 26-S 36-E	Yes	12-28-80		
f this production is commingled with	h that from any other lease or pool,				
COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-9-80	12-22-80	3525 '	3447 '		
Elevations (DF, RKB, RT, GR, etc.) 2923 GR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
2923 UK	Tansill Yates	3218'	3404 1 Depth Casing Shoe		
3218' - 3416' (	16 holes)		3525'		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	8-5/8"	1397'	1300 Circ		
7-7/8"	5-1/2"	3525'	250		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	I Ster recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)		
12-28-80 Length of Test	1-5-81 Tubing Pressure	Pump Casing Pressure	Choke Size		
24 hrs					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
68	68	36	70		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
		( ) as a view ( )			
above is true and complete to the best of my knowledge and belief.			wya		
·		TITLE STEPRING STOTE .			
and so		This form is to be filed in a	This form is to be filed in compliance with RULE 1104.		
Derethe Soughten		to the telegraphic for allowable for a newly drilled or deepened			
(Signoture)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Production C		All sections of this form mu	at be filled out completely for allow-		
(Title)		able on new and recompleted we	ila.		