

APPROVED
AS AMENDED
DATE
AUG 28 1980
DISTRICT SUPERVISOR

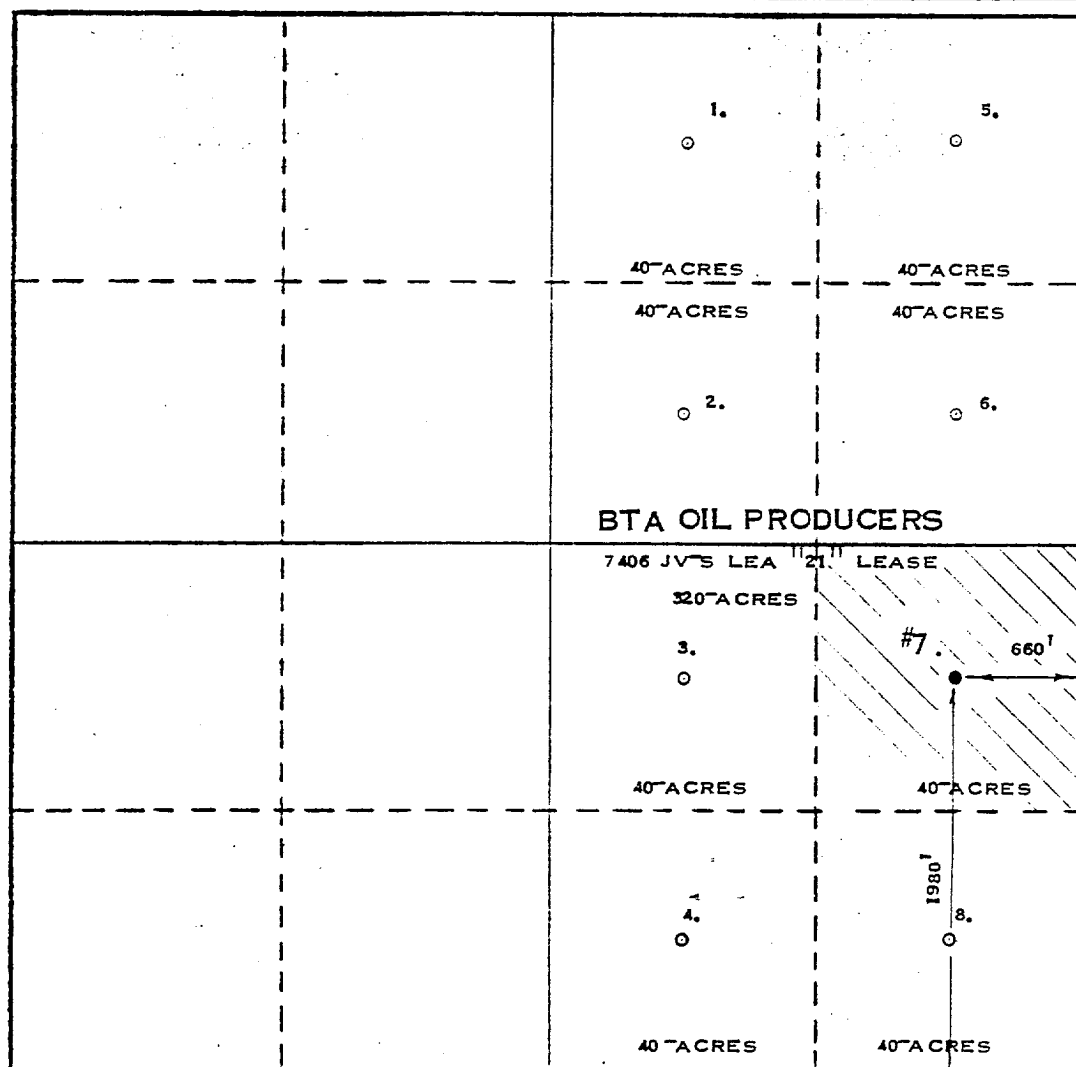
Operator BTA OIL PRODUCERS		Lease 7 406 JV-S LEA "21"		Well No. 7	
Unit Letter "1"	Section 21	Township -26-S	Range -36-E	County LEA	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 2923	Producing Formation TANSALL - YATES		Pool COMANCHE - STATE LINE		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Best of my knowledge and belief.

Bob K. Newland

None

BOB K. NEWLAND

Position

Regulatory Supervisor

Company

BTA OIL PRODUCERS

Date _____

July 11, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

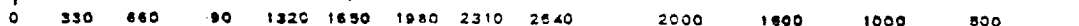
APRIL 21, 1980

Registered Professional Engineer
and/or Land Surveyor

MAX A SCHUMANN JR.

Certificate No.

1510



ADDITIONAL INFORMATION
7406 JV-S Lea "21" #7

1. Geologic name of the surface formation - Quaternary.
2. Estimated tops of important geologic markers - Anhydrite 2100',
Yates 3160'.
3. Estimated depth at which oil is expected - 3160' Yates.
4. Proposed casing strings will be new pipe.
5. Additives to be used with the cement program are:

 8-1/2" - 700 sx - 6#/sx salt, 5#/sx gilsonite & 1/4#/sx flocele.
 300 sx - 2%/Ca Cl₂ & 1/4#/sx flocele.

 5-1/2" - 250 sx 50/50 Poz A w/0.3% CFR-2, 6#/sx salt, 5#/sx gilsonite
 & 1/4#/sx flocele.
6. BOP Test Procedures - Will hydrostatically test to rated working
 pressure when installed. Test periodically with rig pump.
7. Type and Characteristics of the circulating mediums:

 Surface to 1400' - Fresh water spud mud with a 40 to 50 sec/1000 cc
 viscosity. Possible lost circulation; severe gravel and sand
 instability. Use multi mud paper to control seepage. If complete
 loss occurs, use cotton seed hulls and chip seal.

 1400' to TD - 9.0 to 9.6 ppg fresh water with FW gel to maintain
 35 to 45 sec/1000 cc viscosity. Reduce the water loss to 10 cc or
 less @ 3100'. Salt gel may be required if salt stringers are
 encountered.
8. Logging Program - GR-CNL&FDC Surface Csg to TD.
 DLL or DIL Surface Csg to TD.
9. Anticipated abnormal pressures or temperatures - None, H₂S - None.
10. Duration of drilling operation - 10 days.

RECEIVED
SEP 9 1980
DEVELOPMENT DIV.

47