

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR BTA OIL PRODUCERS					
3. ADDRESS OF OPERATOR 104 South Pecos, Midland, Texas					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL of Sec. 21 At top prod. interval reported below Same as above At total depth Same as above					
14. PERMIT NO.		DATE ISSUED 8/28/80			
15. DATE SPUDDED 1/14/81		16. DATE T.D. REACHED 1/26/81		17. DATE COMPL. (Ready to prod.) 2/5/81	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2908' GR		19. ELEV. CASINGHEAD 2918'			
20. TOTAL DEPTH, MD & TVD 3570'		21. PLUG, BACK T.D., MD & TVD 3488'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3227' - 3414' Tansill - Yates					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron and Gamma Ray					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1398'	12-1/4"	1000 sx Circ.	
5-1/2"	14#	3570'	7-7/8"	250 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	3454'				
31. PERFORATION RECORD (Interval, size and number) 3227' - 3414' (1" - 17 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3227'-3414'			A/ 2700 Gal 15% HCL		
3227'-3414'			Frac - 501 Bbls gel wtr & Co2		
			Plus 24 tons sd.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 2/20/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump HF 2-1/2" x 1-1/2" x 16"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/20/81	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 66	GAS—MCF. 158
				WATER—BBL. 8	GAS-OIL RATIO 2394
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 66	GAS—MCF. 158	WATER—BBL. 8
					OIL GRAVITY-API (CORR.) 30.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Log, Inclination Report, Form 9-331, C-104					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED BOB K. NEWLAND		TITLE Regulatory Administrator		DATE 2/24/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tansill	3202'	3346'	No - Cores or Tests Dolomite, Sand & Shale	Rustler	2144'	
Yates	3346'	3418'	Sand & Dolomite	Tansill	3202'	
				Yates	3346'	
				Seven Rivers	3418'	