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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Lea "26", 7406 JV-S
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "D" 760 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 26-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 2905'	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/80 Spudded 12:00 AM, Drlg. 12-1/4" hole.

10/26/80 Cmtd 8-5/8" 24# csg @ 1406' w/1000 sx cmt. Circ cmt. WOC.

10/27/80 Csg pressure tested OK. Drlg 7-7/8" hole.

11/3/80 Cmtd 5-1/2" 15.5# csg @ 3660' w/250 sx cmt. TOC 2812', WOC.

11/4/80 Pressure tested csg to 2500 psi. Held OK. Prep to complete.

11/21/80 Perf (Tansill Yates) 3155-3298' Acidized w/2500 gal 15% . Frac w/15,000 gal geller wtr + 15,000 gal CO<sub>2</sub> + 48,000# 10-20 Sd.

11/23/80 Flowed 33 BLW & died. SI. Waiting on pumping equipment.

12/2/80 Ppd 131 BLW - 24 hrs.

12/7/80 Ppd 10 B/W - Slight trace of oil - all load water recovered.

12/15/80 Ppd 8 B/W - No shows of oil. Shut-in. Operations suspended pending possible workover and re-completion.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 1/14/81

APPROVED BY Don L. Bupp TITLE Director DATE 1/14/81