

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other P&A Dry Hole

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 10 1982

OIL & GAS

MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give state well pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P&A OPERATIONS

1. MI RU Carr Well Service #2, NU BOP, RIH w/Dowell, spotted 9.5# gel to 11,800', spotted 30 sx Class H cmt from 13,300'-13,100', POH to 11,890', POH w/tbg, clogged w/cmt.
2. Circ hole w/9.5# gelled brine to 11,880', spotted 200' (70 sx Class H cmt) from 11,880-11,690', POH.
4. Ran "Free Point", found pipe free @ 7000'.
5. RU Carr WL truck. Slot collar on 9 5/8" csg @ 6840', PU 640,000#, csg not free. Jacked 2 jts of 9 5/8 & LD.
6. RD Carr WL truck, RU Rogers Csg Crew, pulled 8 jts 9 5/8, RD Rogers Casing Crew.
7. RU Bob's Casing Crew, pulled 57 jts 9 5/8", RD & SI FN.
8. RU Dowell, loaded hole w/158 bbls 9.5# gelled wtr & circ.

Subsurface Safety Valve: Manu. and Type

Set @ (OVER) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E. Tate
G. E. Tate

TITLE

Prod. Supt.

DATE

11-8-82

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY

DATE

NOV 12 1982

FOR

JAMES A. GILHAM *See Instructions on Reverse Side
DISTRICT SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9. Spotted 110 sx Class H cmt from 6985-6785', POH to 6485 & WOC. Tagged plug @ 6800', pulled tbq to 5366', SIFN.
10. Loaded hole to 5365' w/9.5# brine gel. Spotted cmt 5365-5165' w/80 sx Class H, POH to 5000', WOC 1 hr, RIH to 5365 and did not tag cmt. Spotted 80 sx cmt plug @ 5365 to 5195', WOC 2 hrs, tagged plug @ 5195'. Pulled tbq to 1350', loaded hole w/9.5# brine gel, spotted 80 sx plug 1650-500', PU tbq to 30', spotted 20 sx @ surface. RD Dowell.
11. RU Dennies Welding, cut off 13 3/8" csg at head, welded steel plate on top, welded dry hole marker (4' above ground level).
12. Cleaned and levelled location.
13. P&A operations complete.
10. from 1350-1200'; PU to 650' loaded hole w/brine gel, spotted 80 sx plug

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NOV 15 1981
HOLLYWOOD