

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL <input type="checkbox"/> WELL	GAS <input type="checkbox"/> WELL	DRY <input checked="" type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other
2. NAME OF OPERATOR The Superior Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Le 066653	
3. ADDRESS OF OPERATOR P. O. Box 3901, Midland, Texas 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL, 1980 FWL Section 17, T24S, R34E						7. UNIT AGREEMENT NAME	
At top prod. interval reported below Dry Hole						8. FARM OR LEASE NAME Government "M"	
At total depth Same						9. WELL NO. 1	
14. PERMIT NO. -						DATE ISSUED 9-10-80	
15. DATE SPUDDED 12-14-80						16. DATE T.D. REACHED 3-13-81	
17. DATE COMPL. (Ready to prod.) 7-11-81						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3551 GR, 3595 KB	
20. TOTAL DEPTH, MD & TVD 14905						21. PLUG BACK T.D., MD & TVD 14776	
22. IF MULTIPLE COMPLETIONS, LIST EACH IN WELL						23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Morrow (None)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-Micro SFL, BHC, CNL						27. WAS WELL CORED No	
28. CASING RECORD (Interval, size and number)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94#		651'		26"	
13 3/8"		68#		5288'		17 1/2"	
9 5/8"		47#		12600'		12 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
1100 Class C							
3100 sx lite, 500 Class C							
700 Poz, 500 Class H		8062'					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		12,287		14,902		450	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
13,940-13,947		Perfd OA w/4 JSPF,					
13,964-13,979		Acidized w/15,458					
13,982-13,989		gals 7 & 7 1/2 MSR &					
14,020-14,037		sq perf w/250 sx cm					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6985-6785		110 sx Class H					
5365-5195		80 sx Class H					
1350-1200		80 sx Class H					
650- 500		80 sx Class H					
33. PRODUCTION 30' - Surface - 20 sx Class H							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, etc.)		RECORD				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		ROGER A. CHAPMAN					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
STORM CHOKE		FEB 12 1982				DATE 2-3-82	
TYPE		LOC					

\* (See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POREZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Beds	Surface	1,270	
Rustler	1,270	4,820	
Base of salt	4,820	5,215	
Delaware	5,215	9,020	
Bone Spring	9,020	11,890	
Wolfcamp	11,890	13,000	
Strawn	13,000	13,380	
Atoka	13,380	14,180	
Morrow	14,180	TD	

## 38.

### GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

RECEIVED

FEB 1 1982

NOV