N. M. OIL CONS. CO......SSION

P. O. BOX	1989	
F. O. 50	FW MENTO ESB 250TATES	
HODDS N	EM MENICOLOGICANTA IN THE	

SUBMIT IN DUPLICATE*

(See other in structions of

Form approved. Budget Bureau No. 42-R355.5.

HOBBS, NEW MEMICOLOGICAL ATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(See other instructions on reverse side)

See other instructions on reverse side)

See other instructions on reverse side)

		GE	OLOGICA	IL SUR	VEY		-			NM_2593	3	
WELL CO	MPLET	ION C	R RECON	APLETIC	ON R	EPORT	AN	D LOG	*	6. IF INDIAN,	ALLOTI	TEE OR TRIBE NAME
a. TYPE OF WEL	L:	OII. WELL	WELL WELL	DRY	r X	Other				7. UNIT ACREE	MENT	NAME
J. TYPE OF COMP	PLETION:				_		255	377775	350	S. FARM OR LE		
NEW	WORK OVER	DEEP-	BACK D	DIFF.	s. 📙 🕛	JG 12	غنما	· 16 11/2	2	8. FARM OR LE		
2. NAME OF OPERAT			_			A			**	9. WELL NO.	<u></u>	
Blanks Ene		orporat	tion			1111 5	FP ?	9 1981	النائم_	#1		
3. ADDRESS OF OPER			4 * 13	TV 707	7 0 1		-	•	1	η I 10. FIELD AND	POOL.	OR WILDCAT
600 Blanks	s Build	ing, r	Andland,	TX 797		. State reas	irence!	2 G/S	191/57			26-S, R-38-E
			980' FWL	· ·	with ung	U.S.	GEOU	MEW ME	x:CO			R BLOCK AND SURVEY
						KO:	341222	, , , ,		OR AREA		
At top prod. into	erval repo	rted below							-			
At total depth												
-				14. PER	MIT NO.		DATE	ISSUED		12. COUNTY OF	<u>L</u>	13. STATE
				ŀ						Lea		New Mexic
5. DATE SPUDDED	16. DATE	T.D. REAC	HED 17. DATE	E COMPL. (I	Ready to	prod.)	18. ELE	VATIONS (DF	, REB, R	T, GR, ETC.)*	19. EI	LEV. CASINGHEAD
9-15-80	11	-26-80					2986		299			CABLE TOOLS
O. TOTAL DEPTH, MD			ACK T.D., MD &	TVD 22.	HOW M	TIPLE COMI	L.,	23. INTER	EVALS	ROTARY TOOL	3 	CARLE JOOES
10.823		Su	rface					<u> </u>	<u>→ </u>	<u>Yes</u>	1 25	. WAS DIRECTIONAL
4. PRODUCING INTER	RVAL(S), O	F THIS CO	MPLETION-TOP	, BOTTOM, N	NAME (M	ID AND TVI	•)•				20.	SURVEY MADE
											1	V
Noi	ne						·				27. WA	Yes Well Coned
6. TYPE ELECTRIC	AND OTHER	L LOGS RC	•							-		No
	 '		O.L.S.	ING RECOR	D (Pen	ort all etri	nas set	in well)				. 19.0
S. CASING SIZE	WEIGI	HT, LB./FT.				LE SIZE	1	CENI	ENTING		1	AMOUNT PULLED
13 3/8"		2#	. 1	00'	1	71/2	42	Osx CL'	C" w	/2% CaCT2	.	
		8 32#	370	17!		1 .	80	Osx Hov	vco 1	ite		1317
8 5/8"	_ _24_	a>/_#						10.011				
	_	·								·		
9.		LI	NER RECORD					30.		CUBING RECO	RD	
BIZE	тор (м	D) B	оттом (мр)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	_	DEPTH SET (MI	<u>')</u>	PACKER SET (MD)
									_			
				<u> </u>		<u> </u>		OVD FUOT	TIP A CIT	URE, CEMENT	1	FFZE ETC
1. PERFORATION RE	COED (Int	ervai, size →	ana number)	14.		32.				OUNT AND KINE		
				F.,		- DEPTH	INTERV	T (ND)		OCKI AND ATT		
						ļ						
					-							
3.*						DUCTION						
ATE FIRST PRODUCT	TION	PRODUC	TION METHOD (Flowing, ga	ie lift, p	umping—s	ze and	type of pum	p)	WELL shut	STATUS (-{n}	s (Producing or
		1									,	CARONI PANIO
ATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N TEST 1	PERIOD	OILBB		GAS-MC	:F. →	WATER-BBL		GAS-OIL RATIO
						CCEPIED	FOR P	EKORD	WATER-	727	011 6	RAVITY-API (COER.)
PLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RAS	OILE	R	OGER A	CH/	PMAN	"PIER-			
34. DISPOSITION OF	018 (\$615	used for t	vel vented etc	1	-		· · · · · · · · · · · · · · · · · · ·			TEST WITNES	SED B	Ť
DE DISPUSITION OF	UAS (DUID,	, ween jur ji	,	•		OCT	7 1	1981				
35. LIST OF ATTACE	HMENTA				1				+	<u> </u>		
uu. mius ur miinti					1116	GFOIC	GICA	L SURVE	Y			
38. I bereby certif	y that the	foregoing	and attached	information	11 свт	?K °	WEW	-MEXICO	d rom	all available r	ecords	
	···		1 1	· _ •	مسسيط	Engine	er					Sept. 28, 19
SIGNED.	m	\rightarrow	audes	ZA TI	TLE	5				DATE	:	

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 27 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

ROBWATION	13.0	BOTTOM	SEMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		1 0P
				NAME	MEAS. DEPTH TRUE VORT. DEPTH
Grayburg	3867		Dolomite & Anhydrite		:
San Andres	4130		Sand & Dolomite		
Glorieta	5390		Dolomite		
Clearfork	6126		Sand & Dolomite		
Tubb	6732		Dolomite		•
					:
			3 7 75		
•					-