

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Blanks Energy Corporation
3. ADDRESS OF OPERATOR
600 Blanks Bldg., Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL-
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 11,700'±
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | | |
|--------------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Progress Report-Csg & Cement | | |
| Job | | |

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-15-80 Spudded 18" hole @ 3:00 pm w/cable tool rig.
09-23-80 Started MI Kenai Rig #28. Held up by rain.
10-04-80 Initiated Drlg w/rotary tools @ 47'.
10-06-80 Ran 10 jts 13 3/8", 72#, ST&C csg, set @ 400'. Cmtd w/420 sx Class "C" w/2% CaCl₂. Circ 35 sx to pits. WOC 12 hrs. Tsted csg to 800# for 30 mins, held ok.
10-15-80 Ran 45 jts 8 5/8", 32#, ST&C csg & 44 jts 8 5/8", 24#, K-55 ST&C csg. Set @ 3707'. DV tool @ 2150'. Cmtd 1st stage w/400 sx Howco Lite w/15# salt/sk 5# Gilsonite/sk & 1/4# Flocele/sk & 300 sx Class "C" w/2% CaCl₂. Had full returns during cmtg operations. Cmtd 2nd stage w/400 sx Howco Lite w/15# salt/sk, 1/4# Flocele/sk, 5# Gilsonite/sk, & 100 sx Class "C". No returns during cmtg operations. PD @ 12:30 pm. WOC 12 hrs. Tsted pipe to 1000# for 30 mins, held ok.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Feist TITLE Engineer DATE October 17, 1980

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 23 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side