

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR.
(Other instructio.
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 2244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Samedan-Hughes Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 19, T-23S

R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL2. NAME OF OPERATOR
Doyle Hartman3. ADDRESS OF OPERATOR
P. O. Box 10426, Midland, Texas 797024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL & 660 FWL (E)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3337.8 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Set Casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Reached total depth of 3300' at 3:10 a.m. CDT 10-20-80. Ran 82 joints (3304') of 5 1/2 OD, 17 lb/ft, J-55, ST&C casing and landed at 3307' RKB. Cemented casing with 350 sx of API Class H cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal followed by 150 sx of a 50-50 blend of API Class C cement and Pozmix A containing 2% CaCl and 1/4 lb/sx Floseal. Plug down at 1:00 a.m. CDT 10-21-80. Circulated 75 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Hernandez TITLE Administrative AssistantDATE October 24, 1980

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY D. Chester
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 30 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side