SUBMIT IN TRIPLIC (Other instructions on reverse side) 30-025-27078

NMPM

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION	FOR PERMIT TO	O DRILL,	DEEPEN, C	R PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
DRILL X		DEEPEN PLUG BACK		CK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS	S CLL X OTHER		SINGLE [7) MULTI	PLK C		
WELL WE		SINGLE MULTIPLE ZONE			8. FARM OR LEASE NAME		
Doyle Hartman, Oil Operator						Samedan-Hughes Federal 9. WELL NO.	
. ADDRESS OF OPERATOR	many of rope ac	O I			***************************************	1	
508 C & K Petroleum Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Jalmat (Gas)	
1980 FNL & 660 FWL Section 19						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						6 10 ÷	00 6 5 07
4. DISTANCE IN MILES AN	ND DIRECTION FROM NEARE	ST TOWN OR POS	T OFFICE*			Sec. 19, 1	-23-S, R-37-
10 8 miles	South and 2.9	niles west	of Funice	Now Mo	vico	Lea	1
5. DISTANCE FROM PROPOS LOCATION TO NEAREST	DED*	mics west	16. NO. OF ACR	ES IN LEASE		F ACRES ASSIGNED	New Mexi
PROPERTY OR LEASE L.D. (Also to nearest drig.	NE, FT. unit line, if any)	660	16	50	TO TE	160	•
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.			3300			Rotary	
1. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
3337.8 G.L.						As soon as possible	
	PR	OPOSED CASI	NG AND CEMEN	TING PROGR.	AM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMP	NT
15 13 3/8		33		40		20 (circulate)	
12 1/4 8 5/8 2		28	400		2	00 (circulate	<u> </u>
7 7/8	5 1/2	17		3570	6	00 (circulate)
surface well wil hydrauli NOTE: Fo D	inch 2000 psi hole. Before d be equipped w c BOP. or other necessarilling Prognos FP 18 1980 FP 18 1980 FP 18 1980 FP 18 1980 FP 18 1980	rilling ou ith a 3000 ary BOP da is. ng program	it from und ppsi 10-in ta require for El Pa	ler the solution series ed with the solution with the solution wells A D & D & D & D & D & D & D & D & D & D	urface ps 900 de he APD,	pipe, the ouble-ram see attached No. 1, E-4-2	25–37
signed Larry	9. Nermy						17,1980
(This space for Federa)	l or State office use)						
PERMIT NO.			APPROVAL				
(Chg. 5 to	GEORGE H. STEW	Ant	ACTING	DISTRICT	ENGINE	EEr SE P	2 9 1980
CONDITIONS OF APPROVAL	. IF ANY:	TIT	.Е			DATE	<u> </u>