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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-83

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. NAME OF OPERATOR		4. ADDRESS OF OPERATOR		5. LOCATION OF WELL		6. TYPE OF LEASE	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRES. ☐ OTHER _____		Gifford, Mitchell & Wisenbaker		675 Empire Plaza, Midland, Texas 79701		UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>26S</u> RGE. <u>36E</u> NEQU <u>Lea</u>		7. Lease Type of Lease ☐ ☒ 8. Lease Name <u>Buffalo Hump</u>	
15. Date Spudded <u>10-17-80</u>		16. Date T.D. Reached <u>10-24-80</u>		17. Date Compl. (Ready to Prod.) <u>11-14-80</u>		18. Elevation (ft., RKB, RT, GR, etc.) <u>2899 GR</u>		19. Elev. Casinghead <u>2900</u>		10. Field and Pool, or Wildcat	
20. Total Depth <u>3608</u>		21. Plug Back T.D. <u>3500</u>		22. If Multiple Compl., How Many _____		23. Intervals Drilled By <u>All</u>		24. Rotary Tools _____		25. Casing Tools _____	
24. Producing Intervals, or this completion - Top, Bottom, Name <u>3542-3590 (Queen)</u> <u>3381-3436 (Yates)</u>										25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>Compensated Neutron</u>										27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
8-5/8"	24	1432	12 1/4"	825 HLW & 300 C				-			
5 1/2	14	3608	7-7/8"	550C				-			
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				PACKER SET		
					NONE						
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3542-3590 (25 holes)						DEPTH INTERVAL					
3381-3436 (19 holes)						AMOUNT AND KIND MATERIAL USED					
						3542-3590 3000 gals acid & frac w/					
						20,000 gals & 40,000# sand					
						3381-3436 3000 gals acid & frac w/					
						21,000 gals & 40,000# sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
<u>dry hole</u>								<u>Shut In</u>			
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Shut-in Pressure	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed by	
35. List of Attachments											
<u>electric log and deviation survey</u>											
I, <u>L. B. Stiff</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE <u>Production Manager</u>				DATE <u>March 25, 1982</u>			